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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUN 17 2003

Form KCO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 8061  
Name: Oil Producers, Inc. of Kansas  
Address: P. O. Box 8647  
City/State/Zip: Wichita, KS 67208-0647  
Purchaser: NCRA and Western Gas Resources  
Operator Contact Person: Diana L. Richecky  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: William Shepherd

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/07/2002      10/14/2002      11/12/2002  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 077-21438-0000  
County: Harper 110' N & 150' W  
SE SW Sec. 23 Twp. 33 S. R. 6  East  West  
770 feet from (S) N (circle one) Line of Section  
3450 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Allton C Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: Mississippi  
Elevation: Ground: 1277' Kelly Bushing: 1282'  
Total Depth: 4530' Plug Back Total Depth: 4473'  
Amount of Surface Pipe Set and Cemented at 295 Feet   
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att 1 on 6-21-03  
(Data must be collected from the Reserve Pit)  
Chloride content 97 ppm Fluid volume 2480 bbls  
Dewatering method used hauled to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: See Attachment Note 1  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: PRESIDENT Date: 06/16/2003

Subscribed and sworn to before me this 16TH day of JUNE

X8 2003.

Notary Public: Diana L. Richecky  
Date Commission Expires: 01/12/2004

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Oil Producers, Inc. of Kansas Lease Name: Allton C Well #: 1  
 Sec. 23 Twp. 33 S. R. 6 East  West County: Harper 110' N & 150' W

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Latan	3481'	-2199'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	3750'	-2468'
List All E. Logs Run:		Mississippi	4384'	-3102'
Geological Report, Dual Bond Receiver, Compensated Density/Neutron Log, Dual Induction Log, Sonic Log		Dolomite	4404'	-3122'
		RTD	4530'	-3248'

CASING RECORD							
New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28	295	60/40 poz	215	2% gel, 3% cc
Production		4 1/2"	10.5	4526	AA-2	125	See Note 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				See Initial Completion Report

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
		2 7/8"	4421.33'			
Date of First, Resumed Production, SWD or Enh r.		Producing Method				
11/14/2002		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	3					

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_



ORIGINAL  
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SALES OFFICE: 105 S. Broadway Suite #420 Wichita KS 67208 (316) 262-3699 (316) 262-5799 FAX  
 JUN 17 2003  
 SALES & SERVICE OFFICE: 244 NE Hiway 61 P.O. Box 8613 Wichita, KS 67124-8613 (316) 672-1201 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

<i>Bill to:</i>			6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				210031	10/14/02	5323	10/8/02
<b>Service Description</b>							
Cement							
<b>Lease</b>						<b>Well</b>	
Alton						C-1	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>		
	L. Urban	D. Scott	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	215	\$7.75	\$1,666.25
C310	CALCIUM CHLORIDE	LBS	555	\$0.75	\$416.25
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E107	CEMENT SERVICE CHARGE	SK	215	\$1.50	\$322.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	694	\$1.25	\$867.50
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

<b>Sub Total:</b>	\$4,212.50
<b>Discount:</b>	\$1,474.58
<b>Discount Sub Total:</b>	\$2,737.92
<b>Tax Rate:</b> 6.30%	<b>Taxes:</b> \$0.00
(T) Taxable Item	<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$2,737.92</span>

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

JUN 17 2003



INVOICE NO.		Subject to Contract		<b>KCC WICH FIELD ORDER</b>		5323	
Date	10-8-02	Lease	Alton C	Well #	1	Legal	23-335-6w
Customer ID		County	Harper	State	KS	Station	Pratt KS
Oil Producer's Inc of KS		Depth		Formation	TP = 295' 28 ppg	Shoe Joint	10' Requested
Casing	8 7/8	Casing Depth	293	TD	293	Job Type	Surface New Well
Customer Representative				Treater			
Levon Urban				D. Scott			

CHARGE

AFE Number	PO Number	Materials Received by	X Kirk Urban
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	213 sks	60/40 202 Common	✓			
C310	555 Lb	Calcium Chloride	✓			
F143	1 ea	8 5/8 Top Wood Plug	✓			
E107	213 sks	Cmt Serv Chg				
E100	1 ea	UNITS 1 way MILES 75				
E104	694 tm	TONS 1 way MILES 75				
R200	1 ea	EA. 0-300 PUMP CHARGE				
Discounted Price =				2737.92		





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JUN 17 2003

**COPY ORIGINAL**

SALES OFFICE:  
105 S. Broadway  
Suite # 420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

*Invoice*

<i>Bill to:</i>		6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS			210050	10/17/02	5325	10/15/02
P.O. Box 8647			<b>Service Description</b>			
Wichita, KS 67208			Cement			
			<b>Lease</b>		<b>Well</b>	
			Alton		C-1	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	B. McCoy	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	125	\$13.56	\$1,695.00
D203	60/40 POZ (COMMON)	SK	35	\$7.75	\$271.25
C196	FLA-322	LB	95	\$7.25	\$688.75
C223	SALT (Fine)	LBS	645	\$0.35	\$225.75
C313	GAS BLOCK POWDER	LB	89	\$5.00	\$445.00
C322	GILSONITE	LB	590	\$0.55	\$324.50
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C303	"B" FLUSH	GAL	250	\$3.25	\$812.50
F100	CENTRALIZER, 4 1/2"	EA	5	\$67.00	\$335.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F180	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$230.00	\$230.00
E107	CEMENT SERVICE CHARGE	SK	160	\$1.50	\$240.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	559	\$1.25	\$698.75
R210	CASING CEMENT PUMPER, 4501-5000'	EA	1	\$1,740.00	\$1,740.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

*Sub Total:* \$8,866.50

*Discount:* \$2,926.15

*Discount Sub Total:* \$5,940.35

*Tax Rate:* 6.30% *Taxes:* \$0.00  
(T) Taxable Item *Total:* \$5,940.35

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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FIELD ORDER

5325

CHARGE

INVOICE NO.		Subject to Correction JUN 17 2003		Well # 1		Legal 23-33s-6w	
Date 10-13-02	Lease Alton	County Harper		State KS		Station Pratt KS	
Customer ID		Depth		Formation TP = 4534' 10.5 pft		Shoe Joint 42.98	
Casing 4 1/2		Casing Depth 4529'		TD 4530		Job Type Long String New Well	
Customer Representative Brian McCoy				Treater D Scott			

AFE Number	PO Number	Materials Received by X B McCoy
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	125 ski	AA-2 Premium	✓			
D203	35 ski	60/40 porz Common	✓			
C196	95 lbs	FLA-322	✓			
C223	645 lbs	Salt fine	✓			
C313	89 lbs	Gas Blok	✓			
C322	590 lbs	Gilsonite	✓			
C141	2 gal	CC-1	✓			
C302	500 gal	mud flush	✓			
C303	250 gal	Super flush	✓			
F100	5 ca	Centralizers 4 1/2	✓			
F150	1 ca	L.D. Plug & Baffle "	✓			
F180	1 ca	Auto Fill float shoe "	✓			
E107	160 ski	Cmt Serv Chg				
E100	1 ca	UNITS 1 way MILES 75				
E104	559 pm	TONS 1 way MILES 75				
R210	1 ca	EA. 4501-5000 PUMP CHARGE				
R701	1 ca	Cmt Head Rental				
Discounted Price =				5940.35		

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383 TOTAL



**ORIGINAL RECEIVED**  
**TREATMENT REPORT**

JUN 17 2003

Customer ID	Date	KCC WICHITA	
Customer <i>Oil Producers</i>	<i>10-13-02</i>		
Lease <i>Alton 'C'</i>	Lease No.	Well #	<i>1</i>
Field Order # <i>333</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>4329'</i>
Type Job <i>Long String New Well</i>	Formation	County <i>Harper</i>	State <i>KS</i>
		Legal Description <i>23-33s-6w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>125ski AA-2 'H'</i>	RATE <i>10%</i>	PRESS <i>2300</i>	ISIP
Depth <i>4492</i>	Depth <i>PBTD</i>	From	To	Pro Eff <i>3 7/8 1.8%</i>	FLA <i>322</i>	Gas Blk <i>.75</i>	5 Min.
Volume <i>71.4</i>	Volume	From	To	Pad <i>1.44</i>	ppg <i>15.0</i>	SL <i>32</i>	10 Min.
Max Press <i>2000</i>	Max Press	From	To	Exec <i>33ski 60/40 po2</i>			15 Min.
Well Connection	Annulus Vol.	From	To	<i>24 Bbls 2% KCL</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>12 M.F. 6 S.F.</i>	Gas Volume		Total Load

Customer Representative <i>Brian McCoy</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
Service Units <i>106 35 37 38 72</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2230</i>					<i>On loc 4 Trks Safety Mtg Float Shoe Bottom Baffle Top S.J. Cent 2-3-5-7-9 Csg on Bottom Drop Ball + Circ 4/Rig</i>
<i>0237</i>	<i>400</i>		<i>24</i>	<i>6</i>	<i>St 2% KCL Flush</i>
<i>0241</i>	<i>400</i>		<i>12</i>	<i>6</i>	<i>St mud Flush</i>
<i>0243</i>	<i>400</i>		<i>5</i>	<i>6</i>	<i>H2O Spacer</i>
<i>0244</i>	<i>400</i>		<i>6</i>	<i>6</i>	<i>St Super Flush</i>
<i>0246</i>	<i>400</i>		<i>5</i>	<i>6</i>	<i>H2O Spacer</i>
<i>0257</i>	<i>500</i>		<i>3</i>	<i>6</i>	<i>Mix Scavenger Cmt @ 12.0 ppg 10 ski</i>
<i>0258</i>	<i>500</i>		<i>32</i>	<i>6</i>	<i>mix Cmt @ 15.0 ppg 125 ski</i>
<i>0303</i>			<i>10</i>	<i>5</i>	<i>Chase In + Wash Pump + line</i>
<i>0304</i>	<i>100</i>			<i>7</i>	<i>Release Plug + St Disp w/H2O</i>
<i>0312</i>	<i>350</i>			<i>7</i>	<i>Lifting Cmt</i>
<i>0316</i>	<i>1500</i>		<i>71.4</i>	<i>0</i>	<i>Plug Down + psi Test Csg</i>
<i>0318</i>	<i>0</i>				<i>Release psi Held Good Circ During Job Plug R.H. + M.H. w/23ski 60/40 po. Job Complete</i>

*Thank you Scotty*