

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name Pickrell Drilling Company  
Address 110 N. Market, Suite 205  
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Jay McNeil  
Phone (316)262-8427

Contractor: License # 5123  
Name Pickrell Drilling Company

Wellsite Geologist Harlan Dixon  
Phone (316)262-3928

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-8-84 10-17-84 10-17-84  
Spud Date Date Reached TD Completion Date  
4450  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-077-21,039-00-00

County Harper

100' NE/SW SE Sec. 23 Twp. 33S Rge. 6  East  West

731 Ft North from Southeast Corner of Section  
1909 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

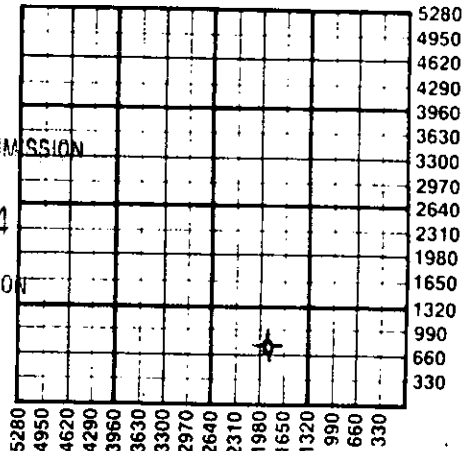
Lease Name Dierksen Well # 1-A

Field Name

Producing Formation None

Elevation: Ground 1267 KB 1272

Section Plat



RECEIVED  
OCT 30 1984  
STATE CORPORATION COMMISSION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T84-715

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water 400 Ft North from Southeast Corner (Stream, pond etc.) 800 Ft West from Southeast Corner Sec 23 Twp 33S Rge 6  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title C.W. Sebitts - Partner Date 10-22-84

Subscribed and sworn to before me this 22nd day of October 1984

Notary Public Katherine J. Rule

Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec 23 Twp 33S Rge 6 W

Operator Name Pickrell Drilling Company Lease Name Dierksen Well # 1-A

Sec. 23 Twp. 33S Rge. 6  East  West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST#1 4358'-4367', 30"-60"-90"-90", GTS 8", 10" GA 151MCF, 20"-137MCF, 30"-103MCF, 2nd op 10"-203MCF, 20"-103MCF, 30"-101MCF, 40"-90"-94MCF, Rec. 60' GCutMud, IFP ?-100#, FFP 75#-62#, ISIP 1658#, FSIP 1562#.

Heebner	3107(-1835)
Douglas	3224(-1952)
Iatan	3458(-2189)
Stalmaker	3495(-2224)
Kansas City	3736(-2464)
Stark Shale	3942(-2670)
Mississippian	4357(-3084)

DST#2 4367'-4397', 30"-60"-90"-90", strg blow, GTS 15", 2nd op flow 25"-141MCF, 35"-58MCF, 45"-48MCF, 55"-50MCF, 65"-52MCF, 75"-55MCF, 85"-56MCF, Rec. 100' SO&GCM, (28% oil, 10% gas, 8% wtr), 60' O&GCM (35% oil, 19% gas, 11% wtr), 120' M&WCOil (53% oil, 12% gas, 23% wtr).

DST#3 4397'-4407', 30"-60"-60"-90", Rec. 1730' GIP, 50' OCM (10% gas, 32% oil), 60' OCM (40% gas, 30% oil) 30' OCWM (30% gas, 30% oil, 25% wtr), 30' OCMdyWtr (12% gas, 18% oil, 40% wtr).

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218' KB	60/40 poz	160	2%Gel-3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled

