

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD.  
Address: 225 N. MARKET, STE. 300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: MALLARD DRLG., JV  
License: 4958  
Wellsite Geologist: FLIP PHILLIPS

RECEIVED

OCT 10 2003

KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>5/8/03</u>	<u>5/15/03</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21453 - 00-00  
County: HARPER  
50E E/2 W/2 NE Sec. 20 Twp. 33 S. R. 6  East  West  
1320 feet from S (N) (circle one) Line of Section  
1575 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: TRUBY D Well #: 1  
Field Name: SHOHRVILLE EXTENSION  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1300 Kelly Bushing: 1305  
Total Depth: 4520 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 280  Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *10-1-03 10-31-03*  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume 480 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert A. Ibern

Title: GEOLOGIST Date: 9/1/03

Subscribed and sworn to before me this 1st day of September

2003

Notary Public: Susan Utterback

Date Commission Expires: 9/7/06

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. \_\_\_\_\_

ORIGINAL

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: TRUBY D Well #: 1  
 Sec. 20 Twp. 33 S. R. 6  East  West County: HARPER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Density Neutron

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**OCT 10 2003**  
**KCC WICHITA**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
HEEBNER	3193	-1888
IATAN	3571	-2260
KC	3815	-2510
BKC	4040	-2735
CHER SHALE	4244	-2939

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	280'	60/40 poz	200	2%gel 3%cc
Production	7 7/8"	4 1/2"	10.5#	4515'	ASC	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4434 - 4440	1500 gals 10% BCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4425'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. not hooked up as of 10/8			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

ORIGINAL

05/14/2003

DST #1 4416'-4434' 15"-30"-5"-0

1<sup>st</sup> Open: Weak blow - 1/4" in bucket - flushed tool twice, no help.

2<sup>nd</sup> Open: Weak blow 1/4" died - flush twice. Intermittent weak 1/4" blow.

Rec: 15' mud

IFP 16#-20# ISIP 33#

FFP 22#-29# FSP 28#

HYD 2225#-2156#

DST #2 4434'-4460' 30"-45"-45"-60"

1<sup>st</sup> Open: Strong blow, bottom of bucket in 15 seconds.

2<sup>nd</sup> Open: Strong blow, bottom of bucket immediately. Gas to surface in 1.5 minutes. Gauged as follows:

10 minute open, 1/4" choke 23.0 MCF

20 minute open, 1/4" choke 24.5 MCF, flow stabilized thru rest of 2<sup>nd</sup> opening.

IFP 28#-45# ISIP 1351#

FFP 26#-55# FSIP 1338#

HYD 2306#-2099# Temp 135°

RECEIVED

OCT 10 2003

KCC WICHITA

# ALLIED CEMENTING CO., INC. 12390

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL  
SERVICE POINT  
Med. Lodge, KS

DATE <u>5-8-03</u>	SEC <u>20</u>	TWP <u>33s</u>	RANGE <u>6w</u>	CALLED OUT <u>11:00</u>	ON LOCATION <u>12:00</u>	JOB START <u>2:00</u>	JOB FINISH <u>2:30</u>
LEASE <u>Truby</u>	WELL #	LOCATION <u>Anthony East tamm#4</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>In, 1 1/2 w, S side</u>					

CONTRACTOR Mallard OWNER Pintail Petroleum

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>281'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>279'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>281'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM <u>50</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>11 1/2</u>	

CEMENT AMOUNT ORDERED 200sx 60:40:2 + 3%bcc

COMMON	<u>120</u>	@	<u>7.15</u>	<u>858.00</u>
POZMIX	<u>80</u>	@	<u>3.80</u>	<u>304.00</u>
GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>7</u>	@	<u>30.00</u>	<u>210.00</u>

EQUIPMENT

PUMP TRUCK # <u>302</u>	CEMENTER <u>Mike Puckler</u>
	HELPER <u>Dave West</u>
BULK TRUCK # <u>242</u>	DRIVER <u>Thad Cantrall</u>
BULK TRUCK #	DRIVER

HANDLING	<u>211</u>	@	<u>1.15</u>	<u>242.65</u>
MILEAGE	<u>45 x .05 x 211</u>			<u>474.75</u>

RECEIVED  
OCT 10 2003  
TOTAL 2129.40

REMARKS:  
2" Pipe on bottom, break Circ.  
2 1/0 Start Cement: 200sx 60:40:2 + 3%bcc @ 14.8 weight. 2 20 Stop  
Pumps. Release Plug Start Disp.  
@ 2 25 1 1/2 shut-in leave 15' cement in Pipe & Cement Did Circulate  
\* Circ. 35sx topit.

DEPTH OF JOB	<u>279'</u>
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>45</u> @ <u>3.50</u> <u>157.50</u>
PLUG <u>Wooden</u>	@ <u>45.00</u> <u>45.00</u>

TOTAL 722.50

CHARGE TO: Pintail Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

@	
@	
@	
@	
@	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>2851.90</u>
DISCOUNT	<u>285.19</u> IF PAID IN 30 DAYS

SIGNATURE Lavon R. Urban

SIGNATURE LAVON R. URBAN  
PRINTED NAME

Any Applicable Tax will Be Charged upon Invoicing

# ALLIED CEMENTING CO., INC. 12390 ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Med. Lodge, KS

DATE <u>5-8-03</u>	SEC <u>20</u>	TWP <u>33s</u>	RANGE <u>6w</u>	CALLED OUT <u>11<sup>00</sup></u>	ON LOCATION <u>12<sup>00</sup></u>	JOB START <u>2<sup>00</sup></u>	JOB FINISH <u>2<sup>30</sup></u>
LEASE <u>Truby</u>	WELL #	LOCATION <u>Anthony East tomm#4</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		In, 1 1/2 in, side					

CONTRACTOR Mallard

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 281'

CASING SIZE 8 5/8 DEPTH 279'

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" DEPTH 281'

TOOL DEPTH

PRES. MAX MINIMUM 50

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 11 1/2

OWNER Pintail Petroleum

CEMENT

AMOUNT ORDERED 200sx 60:40:2 + 3%bcc

COMMON	<u>120</u>	@	<u>7.15</u>	<u>858.00</u>
POZMIX	<u>80</u>	@	<u>3.80</u>	<u>304.00</u>
GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>7</u>	@	<u>30.00</u>	<u>210.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>211</u>	@	<u>1.15</u>	<u>242.65</u>
MILEAGE	<u>45x.05x211</u>			<u>474.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike Rucker

# 302 HELPER Dave West

BULK TRUCK DRIVER Thad Carrall

# 242

BULK TRUCK DRIVER

#

RECEIVED

OCT 10 2003

KCC WICHITA SERVICE

TOTAL 2129.40

REMARKS:

2<sup>00</sup> Pipe on bottom, break Circ.

2<sup>10</sup> Start Cement: 200sx 60:40:2 + 3%bcc @ 14.8 weight. 2<sup>20</sup> Stop

Pumps. Release Plug Start Disp.

@ 2<sup>25</sup> Shut-in leave 15' cement in Pipe & Cement Did Circulate?

\*Circ. 35sx topit.

DEPTH OF JOB	<u>279'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>3.50</u> <u>157.50</u>
PLUG <u>Woods</u>		@	<u>45.00</u> <u>45.00</u>
		@	
		@	

CHARGE TO: Pintail Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 722.50

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE 2851.90

DISCOUNT 285.19 IF PAID IN 30 DAYS

SIGNATURE LAVON R. URBAN

Any Applicable Tax will Be Charged upon Invoicing

SIGNATURE LAVON R. URBAN

PRINTED NAME

# ALLIED CEMENTING CO., INC. 12433

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Mud Lodge

DATE <u>5-5-03</u>	SEC. <u>20</u>	TWP. <u>33S</u>	RANGE <u>6W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>7:50 PM</u>	JOB FINISH <u>8:25 PM</u>
LEASE <u>Troy</u>	WELL # <u>D-1</u>	LOCATION <u>Anthony E to MM #4</u>			COUNTY <u>Harper</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Mallard

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4520

CASING SIZE 4 1/2 x 10.5 DEPTH 4519

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL AFU Insert DEPTH 4505

PRES. MAX 300 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 14

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 71 BBLs Fresh H<sub>2</sub>O

OWNER Pintail Petroleum

CEMENT AMOUNT ORDERED 15 sx 60-40.4 Rat  
200 sx ASC + 5<sup>th</sup> Kol-seal/sk

COMMON	<u>A</u>	<u>9</u>	@	<u>7.15</u>	<u>64.35</u>
POZMIX		<u>9</u>	@	<u>3.80</u>	<u>22.80</u>
GEL		<u>9</u>	@	<u>10.00</u>	<u>10.00</u>
CHLORIDE			@		
	<u>ASC</u>	<u>200</u>	@	<u>9.00</u>	<u>1800.00</u>
	<u>Kol-seal</u>	<u>1000<sup>th</sup></u>	@	<u>.50</u>	<u>500.00</u>
	<u>Mud Clean</u>	<u>500 gals</u>	@	<u>.75</u>	<u>375.00</u>
HANDLING		<u>274</u>	@	<u>1.15</u>	<u>315.10</u>
MILEAGE		<u>274 x 45</u>	@	<u>.05</u>	<u>616.50</u>

EQUIPMENT

PUMP TRUCK # 343 CEMENTER Justin Hart  
HELPER Marks Brungardt

BULK TRUCK # 353-250 DRIVER Mitch Wells

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED TOTAL 3703.75

OCT 10 2003  
KCC WICHITA SERVICE

REMARKS:  
Pipe on BTM Break Circ  
7 BBLs Fresh H<sub>2</sub>O  
70 BBLs Mud Clean - 3 BBLs H<sub>2</sub>O  
Plug Rat 15 sx 60-40.4  
200 sx ASC + 5<sup>th</sup> Kol-seal/sk  
Release Plug Disp 71 BBLs of  
Fresh H<sub>2</sub>O and Plug 200-1300<sup>th</sup>  
Release PSI Float Held

DEPTH OF JOB	<u>4520</u>	
PUMP TRUCK CHARGE		<u>1264.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>45</u>	@ <u>3.50</u> <u>157.50</u>
PLUG	<u>4 1/2 TRP</u>	@ <u>48.00</u> <u>48.00</u>
	@	
	@	

TOTAL 1469.50

CHARGE TO: Pintail Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>4 1/2</u>	<u>Reg Guide Shoe</u>	@	<u>125.00</u>	<u>125.00</u>
	<u>AFU Insert</u>	@	<u>210.00</u>	<u>210.00</u>
	<u>6 Centralizers</u>	@	<u>45.00</u>	<u>270.00</u>
	@			
	@			

TOTAL 605.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 5778.25

DISCOUNT 577.83 IF PAID IN 30 DAYS

SIGNATURE [Signature]

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC. COPY 12433

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Mud Lodge

DATE <u>5-5-03</u>	SEC. <u>20</u>	TWP. <u>33 S</u>	RANGE <u>6 W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>7:50 PM</u>	JOB FINISH <u>8:25 PM</u>
LEASE <u>Truby</u>	WELL # <u>D-1</u>	LOCATION <u>Anthony E to MM #4</u>		COUNTY <u>Harper</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)				<u>1 N 12 W 5 S</u>			

CONTRACTOR Mallard  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 4520  
 CASING SIZE 4 1/2 x 10.5 DEPTH 4519  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL AFU Insert DEPTH 4505  
 PRES. MAX 1300 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 14  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 71 BBLs Fresh H<sub>2</sub>O

EQUIPMENT

PUMP TRUCK # <u>343</u>	CEMENTER <u>Justin Hart</u>
BULK TRUCK # <u>353-250</u>	HELPER <u>Mark Brungardt</u>
BULK TRUCK # _____	DRIVER <u>Mitch Wells</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:  
Pipe on BTM Break Circ  
7 BBLs Fresh H<sub>2</sub>O  
70 BBLs Mud Clean - 3 BBLs H<sub>2</sub>O  
Plug Rat 15 sx 60.40.4  
200 sx ASC + 5# Kol-seal/sk  
Release Plug Disp 71 BBLs of  
Fresh H<sub>2</sub>O and Plug 200-1300'  
Release P&I Float Held

CHARGE TO: Airtail Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

OWNER Pintail Petroleum  
 CEMENT AMOUNT ORDERED 15 sx 60.40.4 Rat  
200 sx ASC + 5# Kol-seal/sk

COMMON <u>A</u>	<u>9</u>	@ <u>7.15</u>	<u>64.35</u>
POZMIX	<u>9</u>	@ <u>3.80</u>	<u>22.80</u>
GEL	<u>9</u>	@ <u>10.00</u>	<u>10.00</u>
CHLORIDE		@ _____	_____
<u>ASC</u>	<u>200</u>	@ <u>9.00</u>	<u>1800.00</u>
<u>Kol-seal</u>	<u>1000#</u>	@ <u>.50</u>	<u>500.00</u>
<u>Mud Clean</u>	<u>500 gals</u>	@ <u>.75</u>	<u>375.00</u>
HANDLING	<u>274</u>	@ <u>1.15</u>	<u>315.10</u>
MILEAGE	<u>274 x 45</u>	@ <u>.05</u>	<u>616.50</u>

RECEIVED TOTAL 3703.75

OCT 10 2003 SERVICE  
 KCC WICHITA

DEPTH OF JOB	<u>4520</u>	
PUMP TRUCK CHARGE		<u>1264.00</u>
EXTRA FOOTAGE	@ _____	_____
MILEAGE	<u>45</u>	@ <u>3.50</u> <u>157.50</u>
PLUG	<u>45 TRP</u>	@ <u>48.00</u> <u>48.00</u>
	@ _____	_____
	@ _____	_____

TOTAL 1469.50

FLOAT EQUIPMENT

<u>4 1/2</u>	<u>Reg Guide Shoe</u>	@ <u>125.00</u>	<u>125.00</u>
	<u>AFU Insert</u>	@ <u>210.00</u>	<u>210.00</u>
	<u>6 Centralizers</u>	@ <u>45.00</u>	<u>270.00</u>
	@ _____	_____	_____
	@ _____	_____	_____

TOTAL 605.00

TAX \_\_\_\_\_  
 TOTAL CHARGE 5778.25  
 DISCOUNT 577.83 IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_