

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-21,882-00-01 JAN 22
County BARBER CONFIDENTIAL
APP. C - SE - NE Sec. 8 Twp. 32 Rge. 15 X W

ORIGINAL

Operator: License # 4233
Name: PRECISION PETROLEUM CORP.
Address P.O. Box 253
105 S. Broadway, Suite 1010
City/State/Zip WICHITA, KANSAS 67201

RELEASED
Feet from S/W (circle one) Line of Section
790
Feet from E/W (circle one) Line of Section
27
Footages Calculated from Nearest Outside Section Corner:
NE SE NW or SW (circle one)
Lease Name MARSH Well # 1-8

Purchaser: WICHITA, IND. ENERGY CORP.
Operator Contact Person: GAIL D. MELTON
Phone (316) 263-1100

Field Name PERRY RANCH
Producing Formation DOUGLAS
Elevation: Ground 1986' KB 1994'
Total Depth 4410' PSTD 4410'

Contractor: Name: TRANS-PAC DRILLING, INC.
License: 5841
Wellsite Geologist: None

Amount of Surface Pipe Set and Cemented at 418 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet

Designate Type of Completion
_____ New Well X Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
X _____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:
Operator: HARRY A. SPRING
Well Name: MARSH #1-8
Comp. Date 08/09/84 Old Total Depth 5392

Chloride content No test ppm Fluid volume 240 bbls
Dewatering method used evaporation
Location of fluid disposal if handled off site _____

X Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back 4410' PSTD
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Inj?) Docket No. _____
08/17/91 08/18/91 08/18/91
Spud Date Date Reached TD Completion Date

Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. _____
County _____ Docket No. _____
RECEIVED
KANSAS CORPORATION COMMISSION
1-22-92
JAN 22 1992
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gail D. Melton
Title President Date 01/22/92
State of Kansas, County of Sedgewick: 33 January
Subscribed and sworn to before me this _____ day of _____, 19 92.
Notary Public EMMADELL ROBINSON
Notary Public STATE OF KANSAS
Date Commission Expires 3/19/93

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
X KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

SIDE/TWO

WALNUT CREEK

Operator Name PRECISION PETROLEUM CORP.

Lease Name MARSH

Well # 1-8

Sec. 8 Twp. 32 Rge. 15

East

County BARBER

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

List All E.Logs Run:

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	4 1/2	9.5	4407	Common	150	18% salt .75% Halad 5% Cal-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back (TD)				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4266-4268		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
136 Jts.	2 3/8"	4223.34'		

Date of First, Resumed Production, SWD or Inj. 09/20/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas 125 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)