CORRECTION * AFFIDAVIT OF COMPLETION FORM

ACO-1	WELL	HISTORY
	•	Compt

TYPE

	SIDE ONE		Comp	ot
	Two (2) copies of this form shall be filed with	is b/2U2, Within	η ιπίτιν (30)	n-)
F	days after the completion of a well, regardless of i	now the well was nation is to be	held confide	ential.
•	If confidential, only file one copy. Information or	Side One Will	be of public	2
	Applications must be made on dual completion, of	•		
С	neutron log, etc.). (Rules 82-2-105 & 82-2-125) Ko	JUN (310) 203-3	230.	Log
	LICENSE # 5933 EXPIRATION DAT			<u>~~~</u>
	OPERATOR Bollinger Oil Company	API NO15-001	<u>-25,305</u>	300
	ADDRESS P.O. Box 787	COUNTY Alle	more Shoes	
	Chanute, Ks. 66720	FIELD		
	** CONTACT PERSON Micki Bollinger PHONE 316-431-4542	PROD. FORMATI	ON Bartlesv	ille_
	PURCHASER Eureka Crude	LEASE E	ricson	
	ADDRESS Eureka, Ks.	WELL NO1	also (B-1)	
	*	well location		
	DRILLING Carter Drlq.	660 Ft. from	north L	ine and
	CONTRACTOR Cushing Okla	2 <u>310</u> Ft. from	east L	ine of (E
	ADDRESS Cushing, Oxid	the se (Qtr.)		(1)
			PLAT	(Office
	PLUGGING GONTRACTOR			Use Only
	ADDRESS	_ .		KCC/
		_ }		KGS/_
	TOTAL DEPTH 670' PBTD	_		SWD/REP_ PLG.
	SPUD DATE 1/10/82 DATE COMPLETED 1/30/82	_		k LO •
	ELEV: GR DF KB	_	•	
	DRILLED WITH (CABLEX X ROTARY) (AIR) TOOLS.			
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A			
	Amount of surface pipe set and cemented 50'	_DV Tool Used?_	N/A	
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Qil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, I	Dry, Disposal	L,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATAND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	TIONS PROMULGAT	ED TO REGULAT	TE THE OIL
			. ••	
	<u>A F F I D A V I T</u>			
		oeing of lawful	age, hereby	certifies
	that: I am the Affiant, and I am familiar with the of the statements and allegations contained therein as	contents of the	foregoing Afrect.	ffidavit.
		Mus	bi Zoli Name)	luzi
	SUBSCRIBED AND SWORN TO BEFORE ME this 12	•	June	
	1983 . *			
		11.11	(1)	· +
		(NOT	ARY PUBLIC)	want
	MY COMMISSION EXPIRES: Feb. 5, 1986		RECEIVED	ISSION
		STATE (POSSERVATION COMMIS	

** The person who can be reached by phone regarding any questions conde 4 1083 this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

Wichita, Kansas

Show all important zones of porosity and contents thereof; cored cluding depth interval tested, cushion used, time tool open, flowing	intervals, and all drill and shut-in pressures	-stem tests, in- , and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION	
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Check if no Drill Stem Tests Run.				
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none available				·
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f additional space is needed use Page	2, Side 2			

Purpose of string	Size hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type coment	Sacks	Type and percent odditives
Surface	9"	7."	•	50'	Portland	5 sx	sx calc
Casing	6월"	2-7/8	1	659'	Portland A	98sx ,	2% gel.
Production		1"		609'	_ · -		_

LINER RECORD			PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval			
			13 shots	2"hollow st	613' to623			
;	TUBING RECO	DRD			_			
Size	Setting depth	Packer set at						
Sixe								

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
	Depth interval tre						
3gal.	clay stay.	, 20sx 12-30, 60sx 10-20					

				•					
90	bbls	fluid,	80sx	sand/	break	down	pres.=2400psi	613	'-623'

				
		ę - ·	:	•
Date of first production	Producing method (flowing	, pumping, gas lift, etc.)	Gravity	
1/30/83	pumping			9
Estimated Production -I.P. 0n 1-bo	opd bbls.	MCF 2 %	Gas-oil ratio	CFPB
Disposition of ges (vented, used on lease or so vented-slight amount	ld)	Perforatio	ns 613'-623'	