

OPERATOR Bollinger Oil Co. LEASE Ericson SEC.22 TWP.26 RGE.21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-B

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>none available</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"		50'	Portland	5 sx	1/4sx calc.
Casing	6 1/2"	2-7/8"		659'	Portland A	98sx	2% gel.
Production		1"		609'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			13 shots	2" hollow stl	613' to 623'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3gal. clay stay. , 20sx 12-30, 60sx 10-20	
90 bbls fluid, 80sx sand/ break down pres.=2400psi	613'-623'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/30/83	pumping	29

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	1-bopd		2 %	na

Disposition of gas (vented, used on lease or sold)
vented-slight amount

Perforations 613'-623'