

15-007-01040-0001 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 007-01040-0001 ORIGINAL

County Barber

NW - NW - NE Sec. 6 Twp. 34S Rge. 13 E/W

330 Feet from X (circle one) Line of Section

2310 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE, SE, XX or XX (circle one))

Lease Name Ott B [OTT #1 "OWWO"] Well # 5

Field Name Aetna

Producing Formation Mississippi

Elevation: Ground 1871 KB 1880

Total Depth 5508 PBD 5440

Amount of Surface Pipe Set and Cemented at 352 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REENTRY 8-24-95
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: Williams Pipeline

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist:

Designate Type of Completion

New Well X Re-Entry Workover

Oil SWD SLOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: K & E Drilling Inc

Well Name: #1 Ott

Comp. Date 3/31/52 Old Total Depth 5502

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingle Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

WD 6/10/94 6/13/94 8/1/94

Date of REENTRY Date Reached TD Completion Date

REENTRY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Staff Analyst Date

Subscribed and sworn to before me this 28th day of September, 1994.

Notary Public Kay Ann Kilmer

Date Commission Expires 5-2-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

OCT 0 1 1994

CONSERVATION DIVISION
WICHITA, KANSAS

TELEPHONE
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

E-6640

ORIGINAL

TO: Oxy U. S. A., Inc.
P. O. Box 26100
Oklahoma City, OK 73126

INVOICE NO. 66616

PURCHASE ORDER NO. _____

LEASE NAME Ott "B" #5

DATE 6-13-94

9-1573156 X 2360.1/124

SERVICE AND MATERIALS AS FOLLOWS:

Class H 125 sks @\$7.21	\$ 901.25 ^v
Pozmix 125 sks @\$3.00	375.00 ^v
Gel 4 sks @\$9.00	36.00
Chloride 3 sks @\$25.00	75.00
Lite 175 sks @\$5.20	910.00 ⁿ
FL-10 105# @\$6.91	725.55 ^v
Salt 17 sks @\$7.00	119.00
Mud Clean 500 gal @\$.55¢	275.00 ^h
FloSeal 106# @\$1.10	<u>116.60</u>

Handling 425 sks @\$1.00	425.00
Mileage (20) @\$.04¢ per sk per mi	340.00
Prod. Casing	1,249.00
Mi. @\$2.25 pmp trk chg	45.00
1 plug	<u>45.00</u>

1 Guide Shoe-----	\$125.00
1 AFU Float Collar-----	315.00 ^v
12 Centralizers-----	672.00 ⁿ
1 Rotating Head-----	<u>75.00</u>

1,364.88

\$3,533.40

2,104.00

Thank you!

Total

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
STATE COMMISSION
WICHITA, KANSAS

3 7-12-94
✓ *✓*
\$6,029.40
1994
1,364.88
C/D
CUSTOMER SERVICE DIVISION
WICHITA, KANSAS

ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6367

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	6/13/94	Sec.	6	Twp.	34s	Range	13W	Called Out	12:00 AM	On Location	2:30 AM	Job Start	9:30 AM	Finish	11:00	
Lease	OTT "B"	Well No.	5	Location				Union Chapel 4W 2S E/S	County	Barber	State	KS				
Contractor	Duke Drilling Rig #5															
Type Job	CMT 5 1/2 Prod. Csg															
Hole Size	7 7/8	T.D.	5508													
Csg.	5 1/2 14"	Depth	5507													
Tbg. Size																
Drill Pipe																
Tool																
Cement Left in Csg.	45	Shoe Joint	45													
Press Max.	1500	Minimum	100													
Meas Line																
Displace	133.3 GAL															
Perf.																

Owner Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Oxy U.S.A. Inc
Street Box 26100
City Okla City State OK 73126

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X James Fehmet AFE

EQUIPMENT

No.	Cementer	Max Ball
Pumptrk 266	Helper	Justin Hart
No.	Cementer	
Pumptrk	Helper	
	Driver	John Kelley
Bulktrk 257	Driver	

CEMENT

Amount 175 sks 65' 35' 6" gal 1/4" # Flo-seal
Ordered 250 sks 50' 50" H" 27 gal 122 gal salt 52 FL to 12 gal 4EFL

Consisting of 500 gal Mud Clean

Common Class H	125 sks	7.11	901.25
Poz. Mix	125 sks	3.00	375.00
Gel.	4 sks	9.00	36.00
Chloride	3 sks	25.00	75.00
Quikset Lite	175 sks	5.20	910.00
FL-10	105#	6.91	725.55
SALT	175 sks	7.00	119.00
Mud Clean	500 gal.	5.50	275.00
Flo-Seal	106#	1.10	116.60
Handling	425	1.00	425.00
Mileage	20		340.00

DEPTH of Job

Reference:	5507 FT Pump Charge	1249.00
20 mi	Mileage	45.00
1 Ea	5 1/2 Rubber Plug	45.00
Total		1339.00

6824.40 Total
- 1364.88 Discount
\$ 5459.52 Net

Total ~~6824.40~~ 4298.11

Floating Equipment

Remarks: Cmt 5 1/2 Prod. Csg with 500 gal Des cc
500 gal Mod Clean Plug Rat + mouse Hole with
25 sks 65' 35' 6" Cmt with 150 sks 65' 35' 6" +
250 sks 50' 50" H" + 27 gal 122 gal salt 52 FL to 12 gal
1/4" Flo-seal washup Pump Lines Prop Plug Displace 133.3
Land Plug Float Head

1- 5 1/2 Guide shoe	\$ 125.00
1- 5 1/2 AFU Float Collar	315.00
12- 5 1/2 Centralizers	672.00
Rotating Head	75.00
OCT 01 1994 187.00	

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS