

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30/83

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-191-21,483 0000

ADDRESS 1900 Grant Street, Suite 300 COUNTY Sumner

Denver, Colorado 80203 FIELD Wildcat

** CONTACT PERSON James Alan Townsend PROD. FORMATION None

PHONE 303/830-6601

PURCHASER None LEASE Kubik

ADDRESS WELL NO. 1-27

WELL LOCATION SW NE

DRILLING Aldebaran Drilling 1980 Ft. from east Line and

CONTRACTOR CONTRACTOR ADDRESS 1980 Ft. from north Line of

ADDRESS P.O. Box 18611 the (Qtr.) SEC 27 TWP 34 S RGE 4

Wichita, Kansas 67207

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS RR 3 KCC KGS SWD/REP PLG.

Winfield, Kansas 67156

TOTAL DEPTH 4935' PBDT --

SPUD DATE 11/5/82 DATE COMPLETED 11/15/82

ELEV: GR 1222' DF KB 1232'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

		X	
		27	

Amount of surface pipe set and cemented 7 jts. DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Alan Townsend, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November

19 82

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 9, 1985

Sue Ann Priest 10125 West Asbury Avenue Lakewood, Colorado 80227

** The person who can be reached by phone regarding any questions concerning this information.

DEC 15 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-27

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4471'-4485' IHP=2094, 30" IFP=10-10, 60" ISIP=20, 30" FFP=10-10, 61" FSIP=10, FHP=2094 Rec. 10' of mud.			Heebner Iatan. Stalnacker Sand Kansas City Swope BKC Cherokee Mississippi Kinderhook Simpson Total Depth	3020 (-1788) 3347 (-2115) 3405 (-2173) 3730 (-2496) 3940 (-2708) 4010 (-2778) 4230 (-2998) 4471 (-3239) 4818 (-3586) 4860 (-3628) 4930 (-3698)
DST #2: 4818'-4895' IHP-2399, 30" IFP=176-425, 60" ISIP=1779, 30" FFP=404-560 60" FSIP=1664, FHP=2294 Rec. 300' GIP, 329' G & OCM, 186' SOCSW, 586' SW.				
Ran Schlumberger Borehole Compensated Sonic Log and Great Guns Dual Induction and FDC/CNL Logs.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	280'	common	175	2% gel & 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P & A 11/15/82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio CFPB
		Perforations