

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address P. O. Box 8647
City/State/Zip Wichita, Kansas 67208

Purchaser: _____

Operator Contact Person: John S. Weir/Diana Richey
Phone (316) 681-0231

Contractor: Name: L. D. Drilling, Inc.
License: 6039

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOG Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
10-06-94 10-14-94 NA plugged
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23834-0600
County NESS
App. NE SW SE Sec. 28 Twp. 18S Rge. 21 ^E _W

1135 Feet from (S) (circle one) Line of Section
1780 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Valley View Farms Well # 1
Field Name Bazine North

Producing Formation _____
Elevation: Ground 2108 KB 2113
Total Depth 4220 PSTD _____

Amount of Surface Pipe Set and Cemented at 430' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan W+O 5-13-96
(Data must be collected from the Reserve Pit)

Chloride content appro 30,000 ppm Fluid volume 450 bbls

Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

RECEIVED
OPERATION DIVISION
STATE CORPORATION COMMISSION
WICHITA, KANSAS
JUN 19 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir
Title _____ Date 1/5/95
Subscribed and sworn to before me this 16th day of June
19 95
Notary Public Sheryl L. Murphy
Date Commission Expires 12-19-96

SHERYL L. MURPHY
State of Kansas
My Appt. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Oil Producers, Inc. of Kansas Lease Name Valley View Farms Well # 1

Sec. 28 Twp. 18S Rge. 21
 East
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E. Logs Run:

RA Guard Log, Geological Log

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Anhydrite	1336	(+ 777)			
Heebner	3570	(- 1452)			
Lansing	3615	(- 1502)			
Base KC	3939	(- 1826)			
Pawnee	4017	(- 1904)			
Base Pawnee	4078	(- 1965)			
Ft. Scott	4090	(- 1977)			
Mississipian	4199	(- 2086)			
TD	4220	(- 2107)			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	430'	60/40 Poz	215	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

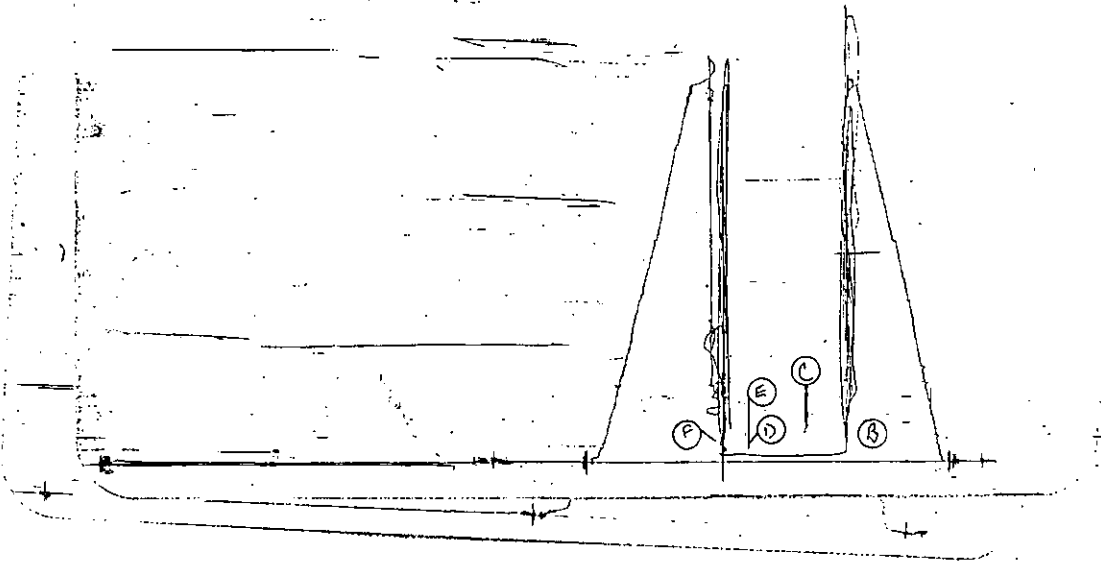
METHOD OF COMPLETION
 Open Holes Perforated Quality Comp. Commingled
 Other (Specify) _____

Production Interval _____

DST #1 REC # 11618 INSIDE TOP

Sket # 19812

I

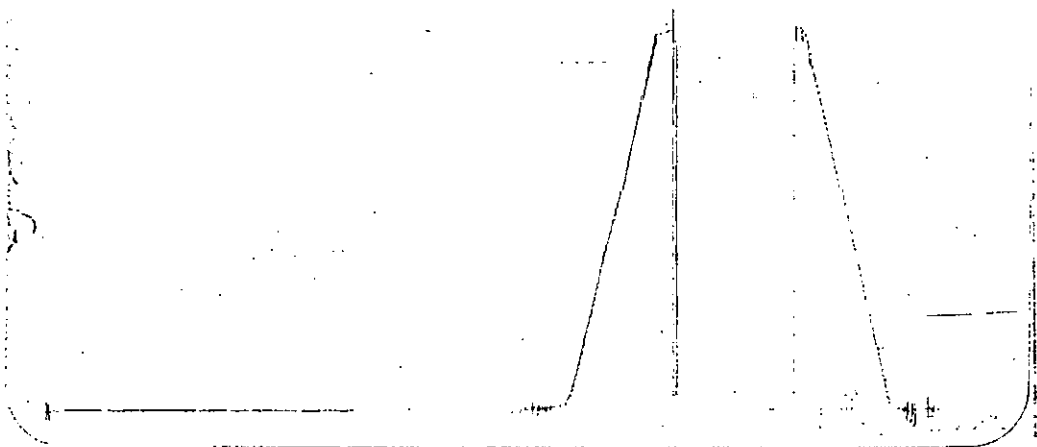


Inside Recorder

DST #1 REC # 6234 OUTSIDE BOTTOM

Sket # 19812

O

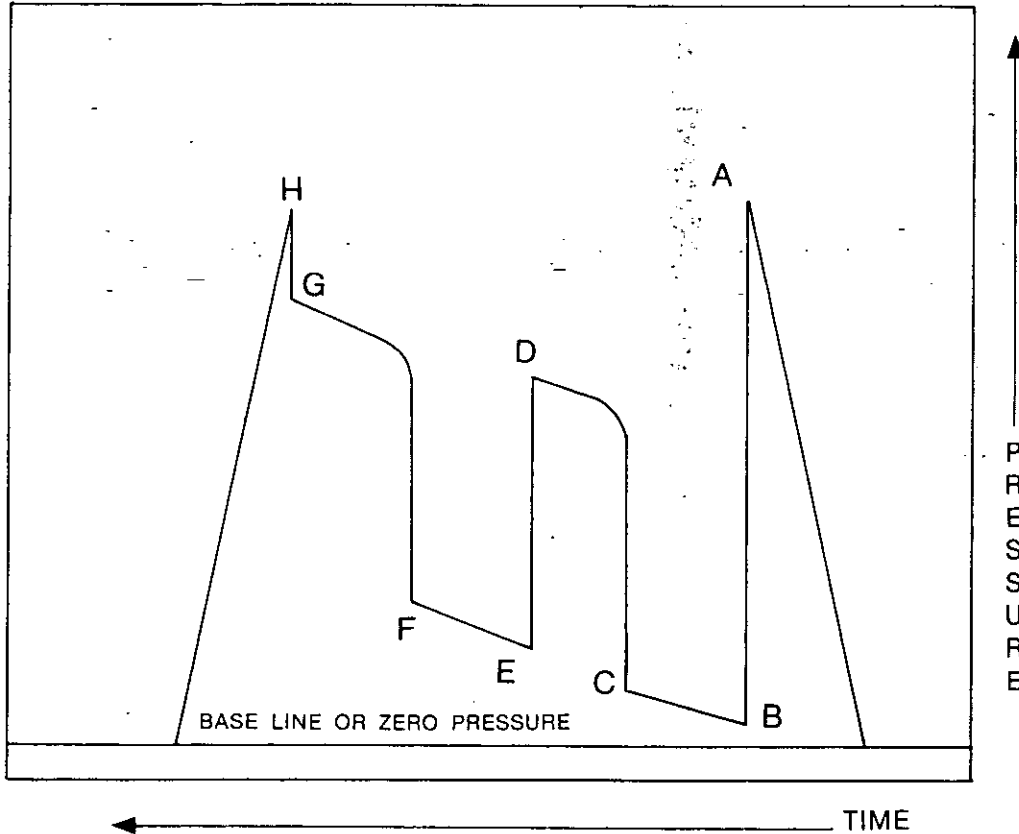


Outside Recorder

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

AK-1 Recorders



A - Initial Hydrostatic

B - First Initial Flow

C - First Final Flow

D - Initial Shut-In

E - Second Initial Flow

F - Second Final Flow

G - Final Shut-In

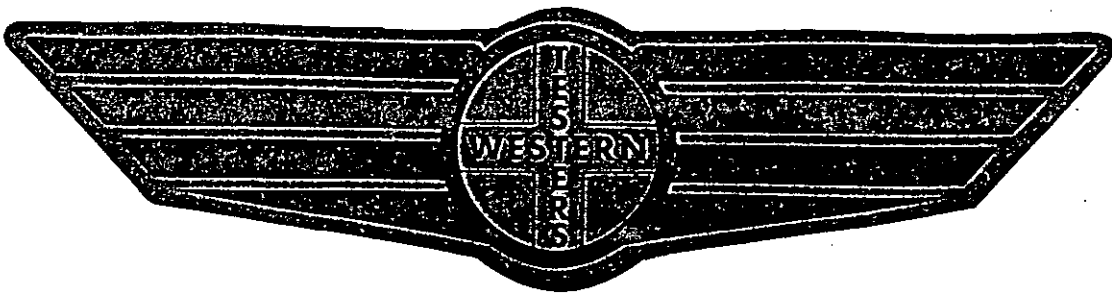
H - Final Hydrostatic

ORIGINAL

FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

COMPANY OIL PRODUCERS INC OF KANSAS, LEASE & WELL NO. #1 VALLEY VIEW SEC. 28 TWP. 18S RGE. 21W TEST NO. 1 DATE 10/14/94
FARMS

DST REPORT

GENERAL INFORMATION

DATE : 10/14/94	TICKET : 19812
CUSTOMER : OIL PRODUCERS INC. OF KS	LEASE : VALLEY VIEW FARMS
WELL : #1 TEST: 1	GEOLOGIST: RATZLAFF
ELEVATION: 2113KB	FORMATION: FORT SCOTT
SECTION : 28	TOWNSHIP : 18S
RANGE : 21W COUNTY: NESS	STATE : KS
GAUGE SN#: 11018 RANGE : 4425	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4061.00 ft	TO: 4101.00 ft	TVD: 4220.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE: OIL
DEPTH OF RECORDERS: 4044.0 ft	4064.0 ft	
- TEMPERATURE: 116.0		

DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 4035.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 26.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 40.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 4056.0 ft	SIZE:	6.625 in
PACKER DEPTH: 4061.0 ft	SIZE:	6.625 in
PACKER DEPTH: 4101.0 ft	SIZE:	6.625 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : L.D. DRLG RIG #1	
MUD TYPE : STARCH	VISCOSITY : 48.00 cp
WEIGHT : 10.000 ppg	WATER LOSS: 9.000 cc
CHLORIDES : 30000 ppm	
JARS-MAKE :	SERIAL NUMBER:
DID WELL FLOW?: NO	REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW: WEAK BLOW, 1/4 INCH, DEAD IN 20 MIN.
 FINAL FLOW: NO BLOW, FLUSHED TOOL AND RECEIVED
 WEAK SURGE THEN DIED.

ORIGINAL

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
5.0	0.0	0.0	0.0	100.0	DRILLING MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	45.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.0701	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.0701	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2135.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	71.00	71.00
INITIAL SHUT-IN	45.00		74.00
FINAL FLOW	15.00	74.00	74.00
FINAL SHUT-IN	0.00		0.00

FINAL HYDROSTATIC PRESSURE: 2110.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2200.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	42.00	42.00
INITIAL SHUT-IN	45.00		46.00
FINAL FLOW	15.00	46.00	46.00

FINAL HYDROSTATIC PRESSURE: 2160.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 10/14/94	TICKET : 19812
CUSTOMER : OIL PRODUCERS INC. OF KS	LEASE : VALLEY VIEW FARMS
WELL : #1 TEST: 1	GEOLOGIST: RATZLAFF
ELEVATION: 2113KB	FORMATION: FORT SCOTT
SECTION : 28	TOWNSHIP : 18S
RANGE : 21W COUNTY: NESS	STATE : KS
GAUGE SN#: 11018 RANGE : 4425	CLOCK : 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	42.00	42.00
5.00	42.00	0.00
10.00	42.00	0.00
15.00	42.00	0.00
20.00	42.00	0.00
25.00	42.00	0.00
30.00	42.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	42.00	42.00	0.00
6.00	42.00	0.00	0.00
9.00	41.00	-1.00	0.00
12.00	40.00	-1.00	0.00
15.00	39.00	-1.00	0.00
18.00	38.00	-1.00	0.00
21.00	38.00	0.00	0.00
24.00	38.00	0.00	0.00
27.00	38.00	0.00	0.00
30.00	38.00	0.00	0.00
33.00	38.00	0.00	0.00
36.00	39.00	1.00	0.00
39.00	40.00	1.00	0.00
42.00	44.00	4.00	0.00
45.00	46.00	2.00	0.00

ORIGINAL

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	46.00	46.00
5.00	46.00	0.00
10.00	46.00	0.00
15.00	46.00	0.00

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
			No Data Entered