STATE OF KANSAS STATE CORPORATION COMMISSION

VELL PLUGGING RECORD VELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Give All Information Completely				OR					
Make Required Affidavit Mail or Deliver Report to:		FORM	ATION	PLUGGI.	NG I	RECORD	wher	ke out up n reportin g off forn	e plue-
Conservation Division State Corporation Commission 800 Bitting Building			_				gin	ig ou torn	intions.
Wichita, Kansas	Ba	rton		County. Sec	.3.5. Т	wp. 168. R	ge13	. X	(W)
NORTH	Location as "NI	E4NW4SW4"	or footage	from lines	SWc S	SE/4	····	***********	
· · ·	Lease Owner								
	Lease Name								
	Office Address								
	Character of W Date, well comp								
t	Date, well comp Application for								
	Application for								
	Plugging Comn								
	Plugging Compl	eted			Octo	ber 21			19340
	Reason for abar								
	If a producing v								
Locate well correctly on above	Was permission					-			
Section Plat	menced?	Yes				******************		····	••••••••••••••••••••••••••••••••••••••
Name of Conservation Agent who super									
Producing formation Arbuckle	•	-	Ö B	ottom 3340	? То	otal Depth of	Well	340	Feet
Show depth and thickness of all water,		ns.				_		~~~~	_
OIL, GAS OR WATER RECORDS							ASING	RECOR	D
Formation	Content	From	То	Size	_	Put In		Pulled Out	
Arbuckle		3318	3340	5 3/16		3319	2	2685	***********
		***********		13 3/8		138		‡	••••••
				13 3/8		138	<u>r</u>	lone	
		***************************************				·····			
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			.[
3318 to 3304 3304 to 3215 3215 to 3200 3200 to 3081	Mud 3 sax	cement							
3081 to 3076	З вах	cement		*****************		/(1)			
3076 to 200	mud						***********	·	
w200 to 185	·····	x cement	**********			<u> </u>		٠	
185 to 10	mid				/ <u>~.</u>	OC>_		*******	
10 to surf	ace 5 sax	cement		***************************************		20,00		<u></u>	
							<u> </u>		
	***************************************	***************************************	***************************************						
			*		•			;*****	
	,		···		••••••	*******			
	i) !	F-37 - 17 - 6	31716	······					
	!			- .)					
		.: 35		•				**	***********
	BO	OK PAGE-/-/	-9LINE-	6.			**************************		
	——————————————————————————————————————						······		
Correspondence regarding this well Address809 Ellis-Singlet	l should be addressed		n Petro	leum Corpo					
STATE OF Kansas	, COUNTY O	FSedgw	ick	********		88.			
							e above-	-describe	d well,
being first duly sworn on oath, says: The	hat I have knowledge	e of the facts, s	tatements, a	nd matters he	erein co	ntained and	the log	of the	above-
described well as filed and that the same	e are true and corre	ct. So help me	God.	201/	10				
		(Signature)			DIM	san			
		(Digitature)	71		. Jan. year.		· · · · · · · · · · · · · · · · · ·		
				/_/					
					(Addr	ess)	40		
SUBSCRIBED AND SWORN TO before I	ne this 24th	day of	Uctober		**************	19.	4 U		
•1				0. to 0	1 .	Yama 1	00		
D_a	1040		ل.سر	eyser		rrue	No.	เสรบ Pul	olic.
My commission expires. December 6.	1340	18-857 7	'-39—3M	U			7	tery Put	

COMPANY: The Western Kansas Oil & Ref. Corp. CONTRACTOR: Hannum Drilling Co.

FARM: Lang (Reif Estate) Well #1

COMMENCED: Aug. 23, 1938 COMPLETED: Sept. 24, 1938

ELEVATION: 1871

PRODUCTION: (Potential) 251 bbls

Barton County, Kansas.

(In SW c SE/4 = 530° from WL,
530° from SL)

CASING RECORD 13 3/8 138' 5 3/16 3319

FORMATION	DEPTH	FORMATION	DEPTH
Shale & shells	520		
Redrock & shale	764	Top Anhydrite 764 D	riller
Anhydrite	810	Top Salt 1205 D	riller
Anhydrite & redrook	860	Top Ft. Riley 1750	
Redrock & shale	1035	Florence Flint 1850	ı
Shale & shells	1205	Top Dodge 3010	
Salt & shale	1215	Top Lensing 3082	
Salt & shells	1415	Top Arbuckle 3318	
Shale & shells	1500	· · · · · · · · · · · · · · · · · · ·	
Anhydrite	1665	•	
Lime & shale	1855	.Good show oil . 3091	-94
Lime	1885	Show oil 3114	
Lime & shale	1927	Dry colitic zone 316	
Shale	1990		517
Lime & shale	2374	Very small show oil	
Shale & shells	2535	Very small show oil	
Lime & shale	2570	Show oil	3319 -23
Lime	2615	Show oil	5350-52
Shale & lime	2655		0000-08
Lime & shale	2885		
Lime	2980		
Lime & shale	3060		
Shale & lime	3075		
Drillpipe corr.	3155-3164		
Lime	8818		
Dolomite	3321		
Rigged up std tools	5521		
Colomite	8350		
150' oil 16 hrs.	· ·		
Colomite	3336		
150° oil 12 hrs.			
1800 gal acid			
550° oil 12 hrs.			
D 3340 Dolomite			•
2000 gal acid		•	

35 16:13W

I hereby certify this to be a correct and accurate log of the above described well as shown by the drilling reports.

- gwspew

Subscribed and sworn to before me on this 6th day of October, 1938.

My Commission expires Dec. 6, 1941. Clytell Smalley
Notary Public