

WELL PLUGGING RECORD

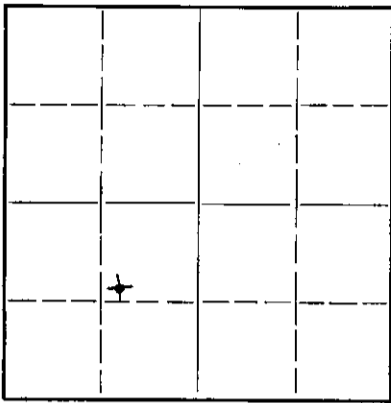
FORMATION PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Barber County, Sec. 24 Twp. 32 Rge. (E) 15 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 1650' from south-1650' from
Lease Owner Champlin Refining Co. (west line.)

Lease Name Stumph Well No. #1

Office Address Enid, Oklahoma.

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed February 22 1943

Application for plugging filed March 2 1944

Application for plugging approved March 2 1944

Plugging commenced March 2 1944

Plugging completed March 27 1944

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents, before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. I. T. Alexander

Producing formation Depth to top Bottom Total Depth of Well 5303 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. The table is currently empty.

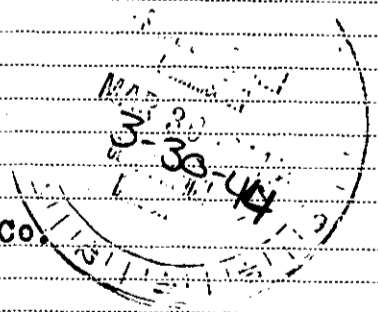
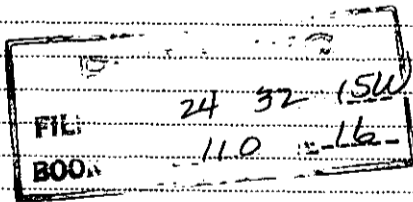
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Total depth was 5303', we used Halliburton to cement back to 5050', we filled hole with heavy rotary mud from 5050' to 368' and used 5 sacks of cement to set plug to 348' and filled hole with heavy rotary mud to 20' from bottom of cellar and set plug by cementing from 20' from bottom of cellar to the bottom of cellar.

Casing record

368' of 13" surface pipe left in hole.

We had 5107' of 7" casing in hole and recovered approximately 600' and left balance (4507') in hole.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Co.
Address Enid, Oklahoma.

STATE OF Oklahoma COUNTY OF Garfield, ss.
F. C. Wentworth (employee of owner)

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. C. Wentworth

(Address)

SUBSCRIBED AND SWORN to before me this 29th day of March 1944.

[Signature of Notary Public]

My commission expires May 25, 1946.

Notary Public.

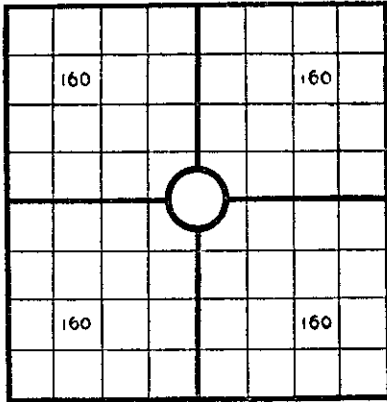
OKLAHOMA CORPORATION COMMISSION

OIL & GAS CONSERVATION DEPARTMENT

640 Acres
N

WELL RECORD

Form 1002



Locate well correctly

Mail to Corporation Commission, ~~Oklahoma City~~ Wichita
 COUNTY Barber, SEC. 24, TWP. 32S, RGE. 15W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Box 552, Enid, Oklahoma
 FARM NAME Stumph WELL NO. 1
 DRILLING STARTED 12/23, 19 42 DRILLING FINISHED 2/22, 19 43
 DATE OF FIRST PRODUCTION..... COMPLETED.....
 WELL LOCATED $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$ 1650 ft. North of South Line and 1650 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR..... GROUND.....
 CHARACTER OF WELL (Oil, gas or dryhole) Dry hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
12 1/2"	390		275						
7"	5107								

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used?..... If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig

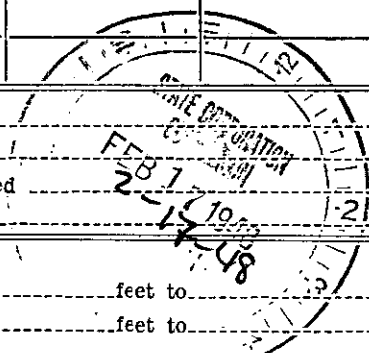
INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping.....

Amount of Oil Production..... bbls. Size of choke, if any..... Length of test..... Water Production..... bbls.

Gravity of oil..... Type of Pump if pump is used, describe.....

PLUGGING
 FILE SEC 24 TWP 32S RGE 15W
 BOOK PAGE 110 LINE 16



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale Shells	0	150			
Sand, shells	150	240			
Shale, shells	240	390			
Redbed Shells	390	550			
Red bed Shale	550	1465			
Gyp Salt	1465	1520			
Shells, Shale	1520	1915			
Shale shells	1915	2155			
Lime	2155	2695			
Lime, Shale	2695	3055			
Shale, Shells, Lime	3055	3105			
Shale, Shells	3105	3195			
Lime, Shale	3195	3275			
Shale, lime	3275	3340			
Lime, shale	3340	3400			
Shale, lime	3400	3570			
Shale	3570	3670			
Sandy Lime	3670	3695			
Lime	3695	3725			
Shale	3725	3980			
Shale, lime, shells	3980	4060			
Lime	4060	4125			
Shale	4125	4170			
Shale, sand, lime	4170	4260			
Lime	4260	4605			
Lime, shale	4605	4665			
Lime	4665	4835			
Shale	4835	4885			
Lime, shale	4885	4935			
Shale	4935	4965			
Lime, shale	4965	4999			
Lime, chert	4999	5023			
Chert, lime	5023	5025			
Lime, chert	5025	5052			
Chert, lime	5052	5059			
Lime, chert	5059	5072			
Lime	5072	5097			
Lime, sand	5097	5102			
Sand	5102	5139			
Sand, shale	5139	5160			
Lime, shale	5160	5176			
Lime	5176	5291			
T.D.	5291				
			<u>GEOLOGIC TOPS</u>		
			Florence Flint		2580
			Lansing		4230
			Mississippian		4746
			Kinderhook		4810
			Vila		4965
			Simpson Shale		5089
			Simpson Sand		5095
			Arbuckle		5215
			<u>FORMATION TOPS</u>		
			Topeka		3364
			Lansing		4230
			Mississippian		4766
			Viola		4965
			Simpson Shale		5097
			Simpson Sand		5103
			Arbuckle		5215

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

(Signed) F. C. Wentworth, Sup.t.

Name and title of representative of company

Subscribed and sworn to before me this _____ day of _____, 194_____.

My Commission expires _____

Notary Public

Copy original filed with
W. L. Burruss - March 1944