## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

## WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Barber		Count	w Sen 10	Tum 32 Pa	$e_{-}$ $(E)_{-}$ $\frac{15}{2}$ $(W)_{-}$		
NORTH	Location as "NE/CNV	WXSWX* o	r footage fro	m lines	NW NW NE	e (E)(W,		
	Lease Owner Aylv	ward Di	illing	Company				
		Lease Name Skinner 'W' Well No. 1 Office Address 909 First National Bank Bldg., Wichita, Kansas 6720						
						ta, Kansas 6720		
	Character of Well (co		s Oil, Gas o	r Dry Hole)		02 50		
i i i	Date well completed_					ay 23, 19 58 uly 6, 19 66		
1	Application for pluggir Application for pluggir					uly 6, 1966 uly 6, 1966		
l i l i	Plugging commenced_							
1	Plugging completed			· · · · · · · · · · · · · · · · · · ·		<u>11y 16, 1966</u> 11y 20, 1966		
<b>-  -</b>	Reason for abandonme	ent of well	or producing	formation				
i i								
	If a producing well is	abandone	d, date of la	st production.	July 1	2, 1966		
Locate well correctly on above	Was permission obtain							
Section Plat	menced?	<u>res</u>			<del></del>			
raducing formation Agent who	supervised plugging of this well	A.	Elving			1014		
how depth and thickness of all w	ssippian Depth to	o top40	Botton	·	. Total Depth o	f Well 4946 Fee		
now depart and thickness of an w	ater, on and gas formations.							
OIL, CAS OR WATER REC	ORDS					CASING RECORD		
FORMATION	CONTENT / 5	ROM	TO	SIZE	PUT IN	<u> </u>		
	3.00 M	( To -		8 5/8"	209'	None		
	GURP	111.42 11	2	5 1/2"	4928	2552'		
		THE PERSON	37. D					
	AUC		410200					
	8-3	Z # 19	70					
	Stephen Course	-<-						
	er in which the well was plugged,	Mr. John	See and		· ·			
feet for each plu				same and der	th placed, from_	feet t		
<u>.</u>	Sand from 4946 to 49							
	5 sacks of cement fr	om 491	0 to 487	5 feet				
	Bailed down to 200 f	eet, b	uilt woo	d bridge				
	Rock from 200 to 190 25 sacks cement from		0 115 fo	a.t.		<del></del>		
	Mud from 115 to 40 f		o iij te	EL .				
	Rock from 40 to 30 f		<u> </u>					
	10 sacks cement from		et to to	p.				
	<del>-</del>		-					
····		·	<del></del>					
						<del></del>		
	7			<del></del>				
			····					
one of Planets Control	(If additional description	on is necessa	ry, use BACK	of this sheet)				
me of Plugging Contractor	Charke Oilfield Serv	rice, I	nc.	(71	0/			
idiess	Chapin Building, Med	itcine	Lodge, K	ansas 6/1	.04			
ATE OF KANSAS	, COUNTY OF	<b>F</b> S	EDGWICK		, SS.			
Frank Hamli		( em	ployee of ov	vner) oxxinom	CONTRACT TOWARDS AND A	of the above-described		
ll, being first duly sworn on oat eve-described well as filed and t	h, says: That I have knowledge	of the fac	cts, statemer	and matter	s herein contain	ed and the log of the		
re-described well as filed and t	mat the same are true and correct	t. So hel	p me God.	<b>()</b>	//	1.		
	(Signatu	те)		iank	Ham	lin		
, - -		909	First Na	it'l Bank	Bldo Win	hita, Kansas		
		<del></del> -		(	Address)	niica, Kansas		
SUBSCRIBED AND SWORN TO be	efore me this 1st	.day of	Augu	st	, 196	<u>6</u>		
			Umi	-D. BA	011-11-			
commission expires June 1	0 1970		Amy/	0. Brosse	tte	Notary Public.		
COMMISSION STRICE . O GITC T	0, 19/0		V			HOMIY EUDIIC.		

## SKINNER "W" NO. I

Casing Record:

Company: Aylward Drilling Company,

Location: NW NW NE 10-32-15W

8 5/8" - 209° 5 1/2" - 4928°

Yale H. Lewis, et al

Barber County

Contractor: Aylward Drilling Company

Kansas

Commenced: May 6, 1958 Completed: May 23, 1958

Elevation: 2002 RB

	From	То	Remarks
Sand & Clay	0	65	Sot 8 5/8# gurface -1 0 0000 //25
Red Rock	65	150	Set 8 5/8" surface pipe @ 209° w/175 sacks cement.
Red Rock & Gyp	150	940	Sacks Celletti.
Red Rock & Shale	940	1545	Geological Tops:
Shale & Shells	1545	1950	dedrogical tops:
Shale & Lime	1950	2250	Heebner Shale 4137
Shale & Shells	2250	2270	Heebner Shale 4137 B/Oread 4176
Lime	2270	2370	Douglas Sand 4191
Lime w/some Shale	2370	2485	Lansing 4317
Lime	2485	2743	B/Kansas City 4764
Lime & Shale	2743	2840	Miss. 4859
Lime	2840	2940	T.D. 4946
Lime w/Shale	5940	3150	4940
Lime & Shale	3150	3495	DST 4842-4920 Open 30 min. Rec. 35 Mud.
Lime	3495	3570	1BHP 28#/30", FBHP 40#/30". FP 28#-28#.
Lime & Shale	3570	3760	1011 1011 1011 4011 10 11 2011-2011.
Lime	3 <b>7</b> 60	3805	DST 4920-46 Open 2 Hr. 5 Min.
Lime w/some Shale	3805	3907	Gas to surf./14", too wk. to gauge.
Lime & Shale	3907	3991	Rec. 8801 oil. IBHP 1570#/20",
Shale & Lime	3991	4064	FBHP 1430#/30". FP 50#-285#.
Lime & Shale	4064	4244	1.50 m/you 1.11 you 200//-
Shale	424	4286	
Sand & Shale	4286	4355	
Lime	4355	4691	
Lime & Shale	4691	4745	
Lime	4745	4770	
Lime w/Shale	4770	4809	Set $5\frac{1}{2}$ " casing @ 4928 w/75 sacks cement.
Lime w/Chert	4809	4835	72
Lime	4835	4914	Fig. 700 and
Cherty Lime	4914	4946 T.D.	STATE CORPORATION COMMISSION
		, ,	STATE CORPORATION PARTIES
			The state of the s

JUL 6 1966 7-6-66 GRADE FRA DEN PLANSKAN Wiener, Komban

I hereby certify that this is a true and correct copy of the above log to the best of my knowledge. Mary Mary Mary

Subscribed and sworn to before me this 16th day of July, 1958.

DUANE JESSUP

My Commission expires December II, 1961.

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