

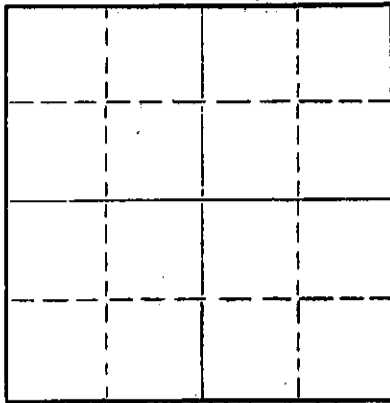
15-007-10122-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barber County, Sec. 7 Twp. 32 Rge. 15 (E)W (W)
Location as "NE/CNWxSWx" or footage from lines 990' FNL, 990' FWL SW/4
Lease Owner Sinclair Oil & Gas Company
Lease Name T. L. Welsh "A" Well No. 1
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12-3-63 19____
Plugging completed 12-5-63 19____
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4985 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi Chert		4811	4827	10-3/4"	311'	None
				5-1/2"	4882'	3159'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to plug back @ 4895', sanded to 4800' and dumped 5 sacks of cement @ 4800' with dump bailer. Pulled 5 1/2" casing, checked fluid to 275', set rock bridge to 265' and dumped 25 sacks of cement @ 265'. Mudded hole to 40', set rock bridge to 30' and ran 10 sacks of cement to base of cellar.

PLUGGING COMPLETE.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner of interest) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of December, 1963

Milton J. Volin
Notary Public.

My commission expires May 20, 1964

15-007-10122-0000

STATE PERMIT AUTHORIZATION NO. 30

RECORD OF WELL NO. 2 T. L. Walsh Barber Kansas 365 FARM
SEC 1 TWP 28S RANGE 15W COUNTY OF Barber STATE Kansas ACRES 365
BLOCK Perry - Ranch Pool LOCATION OF WELL 990' from North & 990' from West lines of SW/4

(SHOW ALL MEASUREMENTS FROM SURFACE LEVEL)
ELEVATION SURFACE 1952' RIG FLOOR 1958'
LOCATION STAKED BY Rice Engineering Co. DATE 1-20-59
DRILLING CONTRACTOR Harbour Drilling Company
KIND OF TOOLS USED CABLE FROM TO
ROTARY FROM 0 TO 1985'
DATE DRILLING COMMENCED 2-10-59 COMPLETED 3-3-59
DATE COMPLETED TESTING 3-17-59
TOTAL DEPTH 1985' FIRST PRODUCTION 1985' PSTD
METHOD OF PRODUCING Flow
1ST 24 HRS. NATURAL AFTER SHOT OR ACID 5,190,000 gas
24 HR. POTENTIAL AT COMPLETION -- OIL Gas Well WATER CHOKE 1"

GAS WELL

TUBINGHEAD PRESSURE 2750 PSIG
VOLUME 5,190 MCF
DEVIATION TESTS: 1901-2, 1900-2, 1855-2, 1957-3/4, 2247-3/4, 2702-3/4, 2960-3/4, 3500-1, 3800-2, 13970-2, 14450-2, 14777-2 3/4, 14985-1
HOLE SIZE BEHIND OIL STRING CSG 7-7/8" SIZE OF HOLE BELOW CSG cement
CORE RECORD: NUMBER OF CORES DEPTH LAB. NUMBER

WAS ELECTRICAL LOG MADE Yes TOP 311' BOTTOM 1971' SERVICE CO. Schlumberger

WAS RADIO-ACTIVE LOG MADE Yes TOP 4000' BOTTOM 1973' SERVICE CO. McCullough

TEMPERATURE SURVEY Yes - McCullough INDICATED TOP OF CEMENT 3520'
SET WHIPSTOCKS AT SPECIAL CEMENTING JOBS

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PRODUCING FORMATIONS	TOP	BOTTOM	THICK.	PRODUCING FORMATIONS	TOP	THICK.
1ST Miss. Chert	4811'	4827'	16'	5TH		
2ND				6TH		
3RD				7TH		
4TH				8TH		

PERFORATION REPORT:

DATE	NO. HOLES	DEPTH	TO	TYPE OF SHOT	PRESENT STATUS
3-9-59	54	4923'	4929'	Jet	Plugged off
3-11-59	128	4811'	4827'	Jet	Open - producing

SHOT REPORT--COMPANY

1.	COMPANY	DATE	QUARTS	SIZE & LENGTH	ANCHOR	SHOT BETWEEN
1.	Kenn					FT. FT.
2.						FT. FT.

TREATED -- ACID -- FRACTURES, ETC.

FROM	TO	TYPE TREATMENT	GALLONS OR BARRELS	SAND POUNDS	LOAD BBLs.	MAX. & MIN. PRES.	NET OIL REC.
1983	1989	Dowell Mad acid	500 gals	-	121	3000-1400	-
1983	1989	Dowell IX	5000 gals.	-	131	500-300	yes
1811	1827	Dowell Mad acid	500 gals.	-	121	1750-0	none
1811	1827	Dowell acid Petro-frac	12,000 acid petrofrac	5,000#	375	1650-1425	Load

CASING, TUBING AND SUCKER RODS

CASING IN WELL							AMOUNT PULLED				NOW IN WELL	
SIZE O.D.	NEW S. H.	WEIGHT PER FT.	FEET	SET AT DEPTH	GRADE, KIND, RANGE	THREAD	SACKS CEMENT	DATE	SIZE	FEET	WEIGHT PER FT.	FEET
5-7/8	1	21.92	311	311	API 5L	BU	250					
4	1	11	1800	1800	SS J-55	BU	275					
3-7/8	1	6.5	1987	1987	API 5L J-55	BU						

SCREEN SETTING REPORT

KIND AND NUMBER OF SCRATCHERS USED _____

KIND AND NUMBER OF CENTRALIZERS USED _____

PACKER SET AT _____ DATE SET _____ SIZE AND KIND OF PACKER _____

1ST _____ FEET _____ 19 _____

2ND _____ FEET _____ 19 _____

DRILL STEM TESTS

DATE	PACKER SET AT DEPTH	FORMATION		SIZE CHUKE		TOOL OPEN MIN.	FORMATION PRES.		RECOVERY - FEET				WAS TEST SATIS.
		FROM	TO	TOP	BOTTOM		FLOWING	SHUT-IN	OIL	WATER	MUD	OTHER	
8-28	4800'	4800	30	1"	3/4"	180	155#	1690#	0			130'	OCN
9-1	4830	4830	70	1"	3/4"	180	15#	1690#	0			1,020' MUD 60'	OCN
9-2	4870	4870	4900	1"	3/4"	180	30#	1955#				60'	OCN

WAS ANY JUNK EQUIPMENT TOOLS OR PIPE LEFT IN HOLE AT COMPLETION OF DRILLING? _____

REMARKS: **Cast Iron bridging plug set at 4895'.**

PLUGBACK AND PLUGGING RECORD

DATE	TYPE PLUG	FROM	TO
9-10	Concrete	4905	4933'
9-11	Cast Iron Plug	4933'	4895'

(SHOW ALL MEASUREMENTS FROM SURFACE LEVEL)

APPROVED:

COPY ORIGINAL SIGNED W. B. RHEES

DISTRICT SUPERINTENDENT

DIVISION SUPERINTENDENT

ENGINEER - GEOLOGIST

FORMATION	DEPTH TO TOP	SUB SEA ELEV.
Neotoma	4070'	2118
Douglas	4353'	2353
Brown Ls	4227'	2275
Lower K.G.	4236'	2282
Map.	4788'	2836

FORMATION	DEPTH TO TOP	SUB SEA ELEV.

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15-007-10122-0000
SINCLAIR OIL & GAS COMPANY
COMMENCEMENT AND COMPLETION NOTICE

REPRODUCTION INSTRUCTIONS
WILDCAT DRILLING WELLS - FINK PAPER
DEVELOPMENT DRILLING WELLS - BLUE PAPER
ALL OTHERS - WHITE PAPER

500-1920-A
PRINTED IN U.S.A.

SECTION A—COMMENCEMENT DATA

DISTRICT # 230 KANSAS	TYPE OF WELL OR WORKOVER; WILDCAT, DEVELOPMENT, SECONDARY, DEEPEN, PLUGBACK, ETC. PLUG & ABANDON	AFE OR DEA NO. AFE 8990	AUTHORIZED COST \$910.00
LEASE AND WELL T. L. WELSH "A" - WELL NO. 1		SINCLAIR WORKING INTEREST 100%	
WELL LOCATION (COMPLETE DESCRIPTION) 990 feet from North & 990 feet from West lines of SW/4 Section 7 - T32S - R15W, Barber County, Kansas.		FIELD Perry Ranch	
OPERATOR Sinclair Oil & Gas Company		CONTRACTOR Knight Casing Pulling Company	
		SPUD DATE OR COMMENCE OPERATIONS December 3, 1963	

SECTION B—COMPLETION DATA

TOTAL DEPTH 4985'	PLUGGED BACK TOTAL DEPTH 4895'	DRILLING RIG RELEASED DATE	TIME	COMPLETION OR WORKOVER RIG RELEASED DATE 12/5/63	TIME
DRILLING COMPLETED DATE	TESTING COMPLETED DATE	CALENDAR DAY ALLOWABLE	PROD. BEFORE WORKOVER—BOPCD OR MCF/DAY 0 011 - 0 MCF		

PRODUCING FORMATIONS DEPTH INTERVAL AND/OR PERFORATIONS:

Mississippi Chat Formation 4788' to 4974'

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CASING AND TUBING RECORD (SHOW SETTING DEPTH):

10-3/4" 28.52# Armco SW SJ set @ 311'. Cemented w/250 sks	None Pulled
5-1/2" 11# SS J-55 8R set @ 4882'. Cemented w/275 sks	3164' Pulled
2-7/8" 6.5# EUE SS J-55 8R set @ 4927'	4927' Pulled

BRIEF DESCRIPTION OF TREATMENTS AND RESULTS AND OTHER REMARKS

Moved in casing pulling unit. Shot 5 1/2" OD pipe @ 3468', 3390', 3228', would not pull. Shot at 3168' came loose. Pulled 3164' of 5 1/2" OD casing. Dumped sand 4800' to 4895'. Dumped 5 sacks cement plug top at 4760'. Dumped rock bridge at 275' with 25 sks cement plug on top of bridge. Dumped rock bridge at 40'. Capped with 10 sacks cement to surface. Completed Plugging and Abandoning as per Instructions of Mr. Archie Elvine, State Plugging Agent 12-5-63.

COMPLETION AND/OR POTENTIAL TESTS: