STATE OF KANSAS

ricel to STATE CORPORATION COMMISSION Give All Information Completely WELL PLUGGING RECORD Make Required Affidavit Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas Twp. 32 Rge. 9 (E) W (W)_County. Sec. 7_ Location as "NE/CNWXSWX" or footage from lines C SE SE NORTH' John O. Farmer, Inc. Lease Owner_ Koerner #4 Lease Name. _ Well No. Russell, Kansas Office Address. Character of Well (completed as Oil, Gas or Dry Hole) Date well completed. Application for plugging filed Application for plugging approved 19 11-25-58 Plugging commenced. 11-29-58 Plugging completed_ Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production_ Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on above Section Plat ves menced?_ Name of Conservation Agent who supervised plugging of this well_ Fred Hampel Depth to top_ Producing formation __ Total Depth of Well 4339 Feet _ Bottom_ Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD FORMATION SIZE PUT IN PULLED OUT 8-5/8**"** 232 <u>none</u> 4339 **'** 3472 • Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Checked the hole to 4389! and found it open. Filled w/sand to 4300 and dumped 5 sacks of cement with bailer. Pulled 51 casing to 1600' and circulated with 40 sacks of gel Pulled rest of casing, cleared hole and bailed to 230', set 10' rock bridge and ran 20 sacks of cement. Mudded the hole to , set 10' rock bridge and ran 10 sacks cement to base of cellar. PLUGGING COMPLETED West Supply Co., Inc. Name of Plugging Contractor Chase, Kansas Address RICE STATE OF Noel (employee of owner) or (MANIETER ADERGED) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. Chase, Kansas <u>lst</u> Subscribed and Sworn to before me this... CONSERVATION Kansas 9-27-62 Wichita, Kansas My commission expires.

PLUGGING SEC 7 1 32 8 90 BOOK PAGE 147 LINE 19

ssell.	Kansas	FORMATION	Á
	17 (141) (11)		

CONTRACTOR: Jones, Shelburne & Farmer, Inc.

		_								
	•									
Civa da	tailed descripti	an and	thickness	of a!	l tarmations	drilled	through	contents o	hear le	whether
		VII. 4.1.4	111111111111111111111111111111111111111	٠. ٠.			,			
water, a	il or gas.									

Formation	Тор	Bottom	Formation	Top	Bettom
			÷		
Sand	0	40	· .	,	
Shale	40	230	. 5	<u> </u>	
Shale & shells	230	1095	(· · · · · · · · · · · · · · · · · · ·	STATE OF THE PARTY	
Shale, lime stks	1095	1,31,5			
Shale	1,335	1630		Ne z	
Lime & shalls	1630	4020	- E N	化巨 素	Ł
Lime	4020	4105		SERVE AND SERVE	12
Lime & shale	4105	4341	2		
T.D.		4341	SERVE CORPORATION STATES	ן לָּ	3
• .	· .			. 7	1
•			100		
•	ľ			_	
,			•		3
				1 1	5
			•		$\bigcup_{i=1}^{\infty} \alpha_i^2$
	1		1		上 %
•					0 = 1
			·		Ď ⁷ ∶
			,		₽ ;;
				-	₩ ₩
			·		Ψ. ω
•					E E
4 .				-	
•	İ				
·					ŀ
				1	
			·		1
		1			
•				1	
•					1
	1		•	1	

I, the undersigned, being first duly swom upon complete according to the records of this office and Name and title of representative of company December) Subscribed and sworn to before me this... My Commission expires 10/11/58

ADDRESS <u>Little Rock</u>, Arkansas

640 Acres

Locate well correctly

COUNTY Harper SEC. 7 TWP 32 RGE 9 COMPANY OPERATING Durbin Bond & Co. Inc. OFFICE ADDRESS Little Rock, Arkansas KORRNER WELL NO. 4 DRILLING STARTED 11/10957 DRILLING FINISHED 11/27, 1957 DATE OF FIRST PRODUCTION.COMPLETED WELL LOCATED SE 4 SE 4 North of South Elevation (Relative to sea level) DERRICK FLOOR 1460 GROUND 1457

OIL OR GAS SANDS OR ZONES To Name Perforating Record If Any Shot Record

Formation	From To No. of Shots			Formation	From	To	Size of Shot			
							ļ			
	_	<u> </u>	 		_					
	1	<u> </u>	<u> </u>			Ļ	<u> </u>			
			CASING RE	COHD :						

Amount Pulled Packer Record Amount Set Wt. Thds. Make Ft. Ft. Length Depth Set Make ln. 233

					CEMENTI	NG AND MUD	DING		
Size Amount		Set	Sacks	Chemical		Method of	Amount	Mudding	Results
2128	Ft.	ln.	Cement	Gal.	Make	Cementing	Ашоси	Method	(See Note)
8	233		180						
172	1227	-	7.00		<u> </u>	,			,

Note: What method was used to protect sands if outer strings were pulled?

If so, state kind, depth set and results obtained NOTE: Were bottom hole plugs used? TOOLS USED

Rotary Tools were used from _____feet to _____Cable tools were used from _____

Type Rig _

Liner Record: Amount.

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping.....

_bbls. Size of choke, if any____ Amount of Oil Production... Production bbls. Gravity of oil Type of Pump it pump is used, describe.

-077 - 10160 - 0000 4 county Harper $\overline{\Lambda}_{\nu}$