

STATE OF KANSAS
STATE CORPORATION COMMISSION

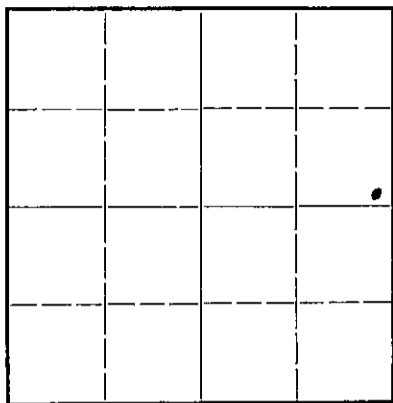
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barber County. Sec. 11 Twp. 32 Rge. 15 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SE 1/4 SE 1/4 NE 1/4
Lease Owner. Champlin Refining Company
Lease Name. Skinner Well No. 1
Office Address. Enid, Oklahoma.
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed. May 8, 19 44
Application for plugging filed. May 8, 19 44
Application for plugging approved. May 8, 19 44
Plugging commenced. May 8, 19 44
Plugging completed. May 8, 19 44
Reason for abandonment of well or producing formation.

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. Petty
Producing formation. Depth to top. Bottom. Total Depth of Well. 5200' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

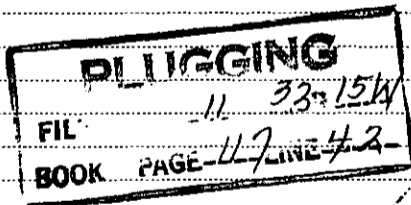
CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|------|--------|------------|
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy rotary mud from 5200' T.D. to 400', used Halliburton to set bridge from 400' to 370' using 15 sacks of cement and filled hole with heavy rotary mud from 380' to 25' below bottom of cellar and used Halliburton to set bridge from 25' to bottom of cellar using 10 sacks of cement.

Casing left in well:
480' of 10 1/2" OD surface casing.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Champlin Refining Company
Address. P. O. Drawer #552
Enid, Oklahoma.

STATE OF Oklahoma, COUNTY OF Barber, ss. J.C. Wentworth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.C. Wentworth

SUBSCRIBED AND SWORN TO before me this 13 day of May, 19 44

My commission expires May 25-1946
Notary Public. Jane Bell

15-007-00721-0000

KANSAS

OKLAHOMA CORPORATION COMMISSION

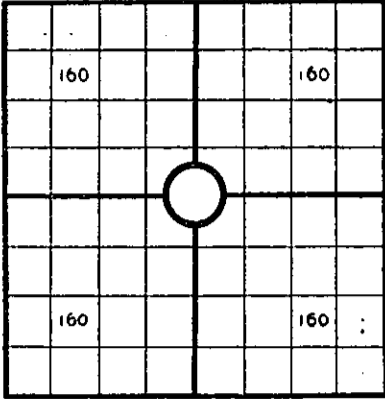
OIL & GAS CONSERVATION DEPARTMENT

640 Acres

N

Form 1002

WELL RECORD



Locate well correctly

Mail to Corporation Commission, ~~Oklahoma City~~ Oklahoma Wichita
 COUNTY Barber SEC. 11 TWP. 32S RGE. 15W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Box 552, Enid, Oklahoma
 FARM NAME Skinner WELL NO. 1
 DRILLING STARTED 4/3, 1944, DRILLING FINISHED 5/8, 1944
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED _____ NE 330' North of South
 Line and _____ 330' ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Dry hole

OIL OR GAS SANDS OR ZONES

| Name | From | To | Name | From | To |
|------|------|----|------|------|----|
| 1 | | | 4 | | |
| 2 | | | 5 | | |
| 3 | | | 6 | | |

Perforating Record If Any

Shot Record

| Formation | From | To | No. of Shots | Formation | From | To | Size of Shot |
|-----------|------|----|--------------|-----------|------|----|--------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

CASING RECORD

| Size | Wt. | Thds. | Make | Amount Set | | Amount Pulled | | Packer Record | | | |
|------|-----|-------|------|------------|-----|---------------|-----|---------------|--------|-----------|------|
| | | | | Ft. | In. | Ft. | In. | Size | Length | Depth Set | Make |
| | | | | | | | | | | | |
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Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

| Size | Amount Set | | Sacks Cement | Chemical | | Method of Cementing | Amount | Mudding Method | Results (See Note) |
|---------|------------|-----|--------------|----------|------|---------------------|--------|----------------|--------------------|
| | Ft. | In. | | Gal. | Make | | | | |
| 10-3/4" | 480 | | 265 | | | | | | |
| | | | | | | | | | |
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| | | | | | | | | | |

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls.

Gravity of oil _____ Type of Pump if pump is used, describe _____

PLUGGING
 FILE SEC 11 T 32R 15W
 BOOK PAGE 17 LINE 47

APR 10 1944
 2-17-44

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

| Formation | Top | Bottom | Formation | Top | Bottom |
|-----------------------|------|--------|-----------|-----|--------|
| Drilling Rat Hole | 0 | 100 | | | |
| Shale, shells | 100 | 1100 | | | |
| Redbed, Shale, Shells | 1100 | 1490 | | | |
| Shale, shells | 1490 | 1730 | | | |
| Shale | 1730 | 1990 | | | |
| Shale, shells | 1990 | 2110 | | | |
| Shale | 2110 | 2150 | | | |
| Lime | 2150 | 2205 | | | |
| Shale, lime | 2205 | 2250 | | | |
| Anhydrite | 2250 | 2285 | | | |
| Lime | 2285 | 2395 | | | |
| Lime, shale | 2395 | 2565 | | | |
| Shale, lime | 2565 | 2605 | | | |
| Lime, shale | 2605 | 2670 | | | |
| Shale, lime | 2670 | 2845 | | | |
| Lime, shale | 2845 | 3065 | | | |
| Shale, lime | 3065 | 3145 | | | |
| Lime, shale | 3145 | 3280 | | | |
| Shale | 3280 | 3370 | | | |
| Lime | 3370 | 3415 | | | |
| Lime, shale | 3415 | 3455 | | | |
| Lime | 3455 | 3520 | | | |
| Lime, shale | 3520 | 3570 | | | |
| Broken Lime | 3570 | 3625 | | | |
| Lime, shale | 3625 | 3665 | | | |
| Shale, lime | 3665 | 3720 | | | |
| Sandy lime | 3720 | 3830 | | | |
| Lime, shale | 3830 | 3910 | | | |
| Shale, lime | 3910 | 3965 | | | |
| Lime | 3965 | 4015 | | | |
| Lime | 4015 | 4050 | | | |
| Lime | 4050 | 4075 | | | |
| Lime, shale | 4075 | 4145 | | | |
| Lime | 4145 | 4320 | | | |
| Lime, shale | 4320 | 4365 | | | |
| Lime | 4365 | 4655 | | | |
| Lime, Shale | 4655 | 4685 | | | |
| Shale, lime | 4685 | 4715 | | | |
| Lime | 4715 | 4735 | | | |
| Lime, shale | 4735 | 4755 | | | |
| Lime | 4755 | 4790 | | | |
| Lime, shale | 4790 | 4855 | | | |
| Lime | 4855 | 4860 | | | |
| Shale, lime | 4860 | 4870 | | | |
| Lime, shale | 4870 | 4939 | | | |
| Lime | 4939 | 4985 | | | |
| Lime, shale, chert | 4985 | 5010 | | | |
| Chert, lime | 5010 | 5014 | | | |
| Shale | 5014 | 5035 | | | |
| Lime, shale | 5035 | 5052 | | | |
| Sand | 5052 | 5066 | | | |
| Shale | 5066 | 5100 | | | |
| Shale, chert | 5100 | 5115 | | | |
| Shale | 5115 | 5165 | | | |
| Arbuckle Lime | 5165 | 5185 | | | |
| Lime | 5185 | 5200 | | | |
| T.D. | 5200 | | | | |

FORMATION:
Tops:

| | |
|---------------|------|
| Ft. Riley | 2465 |
| Lansing | 4223 |
| Mississippian | 4717 |
| Viola | 4928 |
| Simpson | 5048 |
| Arbuckle | 5165 |

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

(Signed) F. C. Wentworth, supt.
Name and title of representative of company

Subscribed and sworn to before me this _____ day of _____, 194_____.

My Commission expires _____ Notary Public

Copy

* Original sent to Kansas Well Log Bureau, May, 1944