

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-20959-00-01

County Harper County, Kansas

C -W/2 - SW Sec. 24 Twp. 32S Rge. 9 XX ^E_W

1320 Feet from S/N (circle one) Line of Section

11090 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lichlyter/Brown OWWO Well # 2

Field Name X

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth 3765' PBDT 3800'

Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 10-25-99 SK
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 320 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name Jody Oil & Gas Corp.

Lease Name Sanders #3 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County Harper Docket No. _____

Operator: License # 31191

Name: R&B Oil & Gas

Address P.O. Box 195

City/State/Zip Attica, Kansas 67009-0195

Purchaser: _____

Operator Contact Person: Randy Newberry

Phone (316) 254-7972

Contractor: Name: Duke Drilling Co. Inc.

License: 5929

Wellsite Geologist: John Bedwell

Designate Type of Completion
____ New Well X Re-Entry _____ Workover _____

____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
____ Gas _____ ENHR _____ SIGW _____
X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Attica Gas Venture Corp.

Well Name: Lichlyter/Brown #2

Comp. Date 01-02-84 Old Total Depth 3709'

____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
____ Plug Back _____ PBDT _____
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Inj?) _____ Docket No. _____

07-20-99 07-22-99 07-22-99
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS
OCT 13 1999

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

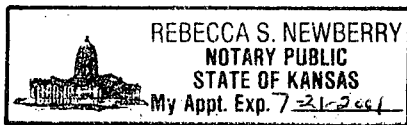
Signature Randy Newberry
Title President Date 9-20-99

Subscribed and sworn to before me this 20th day of September, 19 99.

Notary Public Rebecca S. Newberry

Date Commission Expires 7-21-2001

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)



X

Operator Name R&B, Oil & Gas Lease Name Lichlyter/Brown Well # 2 OWWO

Sec. 24 Twp. 32S Rge. 9 County Harper County, Kansas

East

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		262'			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SLD or Inj. NONE D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____