

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Resource Ventures Corporation

API NO. 15-077-20,795-0000

ADDRESS 1501 Superior

COUNTY Harper

Lincoln, Nebraska 68521

FIELD Sullivan

**CONTACT PERSON Roger C. Rhodes

PROD. FORMATION Stalnaker

PHONE 402-474-1949

LEASE James J. & Nyla J. Ferrell

PURCHASER Peoples Natural Gas

WELL NO. 2

ADDRESS Wichita, Kansas

WELL LOCATION C NE SE

DRILLING Gabbert Jones Inc.

660 Ft. from east Line and

CONTRACTOR

660 Ft. from south Line of

ADDRESS 830 Sutton Place

the SEC. 24 TWP. 32S RGE. 9W

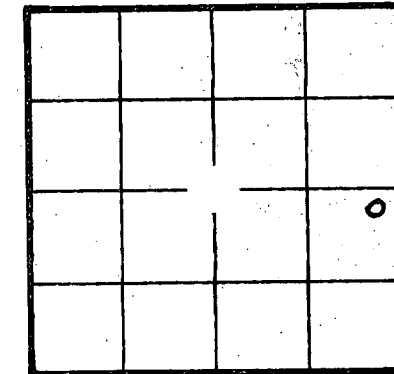
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 3700 PBTD

SPUD DATE 4/22/82 DATE COMPLETED 6/4/82

ELEV: GR 1444 DF 1447 KB 1449

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 304 DV Tool Used? No

AFFIDAVIT

STATE OF Nebraska, COUNTY OF Lancaster SS, I,

Roger C. Rhodes OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Resource Ventures Corp.

OPERATOR OF THE James J. Ferrell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN BEFORE ME THIS 22 DAY OF June, 1982

(S) Roger C. Rhodes

6-24-82 CONSERVATION DIVISION Wichita, K

WATERMEIER GENERAL NOTARIAL STATE OF NEBRASKA Commission Expires February 12, 1983

MY COMMISSION EXPIRES: 2-12-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION; CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-------------|--------|---------------|-------|
| Sand - Clay | 0 | 305 | | |
| Shale - Shells | 305 | 470 | | |
| Redbed - Shale | 470 | 1342 | | |
| Shale | 1342 | 1511 | | |
| Shale - Shells | 1511 | 2125 | | |
| Shale - Shells - Lime | 2125 | 2680 | | |
| Shale - Lime | 2680 | 2950 | | |
| Lime - Shale | 2950 | 3692 | | |
| ----- | | | | |
| | Sample Taps | | | |
| | 3368 | | Heebner | |
| | 3412 | | Douglas Shale | |
| | 3676 | | Iatan | |
| | 3684 | | Stalnaker | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-----------------------|-------------------|---------------------------|----------------|---------------|------------------|-------|-----------------------------|
| New Surface Casing | 12 1/4" | 8 5/8" | 24# | 304' | common | 250 | 2% Gel-3% CC |
| New Production Casing | 7 7/8" | 4 1/2" | 10 1/2" | 3686' | 60/40 Posmix 125 | | 10% salt 314 of 1% CFR-2 |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| TUBING RECORD | | | none | | |
| Size | Setting depth | Packer set at | | | |
| 2 3/8 | 3684' | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| None | |

| | | |
|--|---|------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| | Flowing | |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas |
| | bbls. | 2.030 mmcf/d MCF |
| | Water | % |
| | bbls. | CFPB |
| Disposition of gas (vented, used on lease or sold) | Perforations | |
| To be sold | | |