

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5195 EXPIRATION DATE _____

OPERATOR Resource Ventures Corp. API NO. 15-077-20911-0000

ADDRESS 1501 Superior COUNTY Harper

Lincoln, Ne 68521 FIELD Sullivan

** CONTACT PERSON Roger C. Rhodes PROD. FORMATION Douglas
PHONE 402 - 474-1949 _____ Indicate if new pay.

PURCHASER People's Natural Gas Co. LEASE James J and Nyla J Ferrell

ADDRESS 300 West Douglas WELL NO. 5

Wichita, KS WELL LOCATION 40' E C SW NE

DRILLING CONTRACTOR Gabbert Jones, Inc. 1980 Ft. from N Line and

ADDRESS 830 Sutton Place 1940 Ft. from E Line of (X)

Wichita, Kansas 67202 the NE (Qtr.) SEC 24 TWP 32 RGE 9 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3500 PBTD -----

SPUD DATE 7/9/83 DATE COMPLETED 8/5/83

ELEV: GR 1462 DF 1464 KB 1467

DRILLED WITH (CABLE) (~~KKXX~~) (AIRXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 259' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

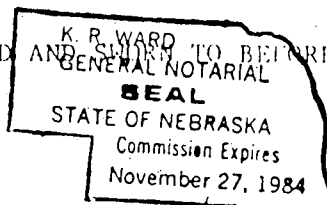
Roger C. Rhodes AFFIDAVIT

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of September

19 83



Roger C. Rhodes (Name)

[Signature]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-27-84

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

10-3-83 OBSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR Resource Ventures Corp. LEASE NAME Ferrell SEC 24 TWP 32 RGE 9 (W) WELL NO. 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.			Formation Tops	
Redbed Clay	0	262	Topeka	3220 (-1753)
Redbed	262	1110	Heebner	3370 (-1903)
Shells-Shale-Lime	1110	1632	Toronto	3380 (-1913)
Shale	1632	1920	Douglas G.	3416 (-1449)
Lime Shale	1920	2515	U. Douglas	3421 (-1952)
Shale Lime	2515	2579	L. Douglas	3450 (-1983)
Lime Shale	2579	2880	Iatan	Not penetrated
Shale Lime	2880	3145	Stalnaker	Not penetrated
Lime Shale	3145	3500		
DST #1 3410 - 61! (30" - 45" - 30" - 45") Rec 240' GCM Ga 374 MCFG inc to 1,012 MCFG 1st Op; 1,012 MCFG inc to 1,270 MCFG Stab 2nd Op IHP 1664# IFP 98-265 # ISIP 1354# FFP 295-295# FSIP 1354# FHP 1664#				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4 "	8 5/8	24#	259'	Common	200	2% gel 3% CC
Production		4 1/2	11.6#	3509	BJ Sure fill Class H Cement	125	6% Gyp Seal 7 1/2# Sack Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Located perforations 3452' - 3462' w/2 jets/ft		
			immediate blow at surface - Blow clean test		
			1/2 hr - gas flow stabilized 1,559 MCF/D w/400 # CP.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Unknown (SIGW)	Flowing			
Estimated, bbls.	Oil	Gas	Water	Gas-oil ratio
Production - I.P.	bbls.	200	MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			3452-62' Perforations	
Vented				