

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5195 EXPIRATION DATE _____

OPERATOR Resource Ventures Corp. API NO. 15-077-20911-0000

ADDRESS 1501 Superior COUNTY Harper

Lincoln, Ne 68521 FIELD Sullivan

** CONTACT PERSON Roger C. Rhodes PROD. FORMATION Douglas

PHONE 402 - 474-1949 x Indicate if new pay.

PURCHASER Peoples Natural Gas LEASE James J and Nyla J Ferrell

ADDRESS 300 West Douglas WELL NO. 5

Wichita, Ks. 67202 WELL LOCATION E/2 SW NE

DRILLING Contractor Gabbert Jones, Inc. 1980 Ft. from N Line and

CONTRACTOR ADDRESS 830 Sutton Place 1510 Ft. from E Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 24 TWP 32 RGE 9 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH e 3500 PBTD

SPUD DATE 7/9/83 DATE COMPLETED 8/5/83

ELEV: GR 1462 DF 1464 KB 1467

DRILLED WITH (CABLE) (XXXXXX) (XXXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 259' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

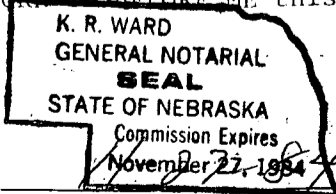
Roger C. Rhodes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger C. Rhodes (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September

1983.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 11 1983 CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR Resource Ventures Corp., LEASE NAME Ferrell SEC 24 TWP 32 RGE 9 (W) WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Formation Tops				
			Topeka	3220 (-1753)
			Heebner	3370 (-1903)
			Toronto	3380 (-1913)
			Douglas G.	3416 (-1449)
			U. Douglas	3421 (-1952)
			L. Douglas	3450 (-1983)
			Iatan	Not penetrated
			Stalnaker	Not penetrated
Redbed Clay	0	262		
Redbed	262	1110		
Shells-Shale-Lime	1110	1632		
Shale	1632	1920		
Lime Shale	1920	2515		
Shale-Lime	2515	2579		
Lime Shale	2579	2880		
Shale Lime	2880	3145		
Lime Shale	3145	3500		
DST #1: 3410 - 61; (30" - 45" - 30" - 45") Rec 240' GCM Ga 374 MCFG inc to 1,012 MCFG 1st Op; 1,012 MCFG inc to 1,270 MCFG Stab 2nd Op IHP 1664# IFP 98-265 # ISIP 1354# FFP 295-295# FSIP 1354# FHP 1664#				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4 "	8 5/8	24#	259'	Common	200	2% gel 3% CC
Production		4 1/2	11.6#	3509	BJ Sure fill Class H Cement	125	6% Gyp Seal 7 1/2# Sack Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Located perforations 3452' - 3462' w/2 jets/ft immediate blow at surface - Blow clean test 1/2 hr - gas flow stablized 1,559 MCF/D w/400 # CP.		
Size	Setting depth	Packer set at			
2 3/8	3375				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Unknown	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production-L.P. Oil	Gas 200,000 MCF	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations