

\* Correction RTW-KCC

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5195 EXPIRATION DATE 6/1/83

OPERATOR Resource Ventures Corporation API NO. 15-077-20,875 - 0000

ADDRESS 1501 Superior COUNTY Harper

Lincoln, Nebraska 68521 FIELD Sullivan

\*\* CONTACT PERSON Roger C. Rhodes PROD. FORMATION Stalnaker  
PHONE 402-474-1949

PURCHASER Peoples Natural Gas Company LEASE James J. & Nyla J. Ferrell

ADDRESS 25 Main Place WELL NO. 3

Council Bluffs, Iowa WELL LOCATION C. SW NE

DRILLING Contractor Gabbert Jones \* 800 660 Ft. from West Line and

ADDRESS 830 Sutton Place 660 Ft. from South Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 24 TWP 32 RGE 9

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

		X	

KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 3737 PBTD

SPUD DATE 2/18/83 DATE COMPLETED 3/16/83

ELEV: GR 1462 DF 1464 KB 1467

DRILLED WITH (CABLE) (XXXXXX) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 301' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

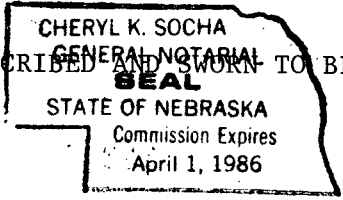
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT  
Roger C. Rhodes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger C. Rhodes  
(Name)

SUBSCRIBED AND NOTARIAL SEAL TO BEFORE ME this 8 day of April, 1983.



Cheryl K. Socha  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-1-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
4-11-83  
APR 11 1983

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay-Sand-Redbed	0	71		
Red Bed	71	305		
Shale - Shells	305	1188		
Shale	1188	1570		
Shale - Lime	1570	1828		
Lime - Shale	1828	3737		
DST #1 3400-3460 (30-45-30-45)				
GTS 3"				
5" GA: 1,930,000 CFGPD				
10" : 2,310,000 "				
20" : 2,740,000 "				
30" : 3,120,000 "				
2nd Op 10" : 3,400,000 "				
20" : 3,400,000 "				
30" : 3,310,000 "				
Rec: 150' Muddy Water, 35% Mud-65% Water (38,000 Chlorides)				
ICIP 1451 - FCIP 1451-1FP 497-706 FFP 764-729 Temp. 108				
DST #2 3702-3734 (30-45-45-45)				
GTS 2"				
5" GA: 3,400,000 CFGPD				
10" : 4,450,000 "				
15" : 4,640,000 "				
30" : 4,830,000 "				
2nd Op 10" : 4,450,000 "				
20" : 4,530,000 "				
30" : 4,530,000 "				
45" : 4,530,000 "				
Rec: 65' Muddy Water, 17% Mud, 83% Water (105,000 Chlorides)				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 3/8	24#	301'	Common	200	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5#	3735'	Common	150	6% Gipseal, 1% Gel 1/4 of 1% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	24 thru tubing Jets	3706'-3712'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8 OD EUE 8RD	3690'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Spot 200 Gallon 10% Acetic Acid on Bottom	3736'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Not on production		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	1,104	MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold) **Vented**

Perforations **24 thru tubing jets**