

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

x Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5039 EXPIRATION DATE 6-30-83

OPERATOR Attica Gas Venture Corporation, Inc. API NO. 077-20,820-0008

ADDRESS 123 North Main COUNTY Harper

Attica, Kansas 67009 FIELD ~~1/2 mi. West of Sullivan Field~~ ^{E WC}

** CONTACT PERSON P. John Eck PROD. FORMATION Stalnaker
PHONE 316-254-7222

PURCHASER No Market decided yet LEASE Lichlyter/Brown Lease

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Gabbert-Jones Drilling Company WELL LOCATION E 1/2 NW 1/4 SW 1/4

ADDRESS 830 Sutton Place 990 Ft. from W Line and

Wichita, Kansas 67202 660 Ft. from N Line of

the SW 1/4 (Qtr.) SEC 24 TWP 32. RGE 9 W

PLUGGING CONTRACTOR N/A WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 3726' PBDT Open Hole KGS

SPUD DATE 7-10-82 DATE COMPLETED 7-28-82 SWD/REP

ELEV: GR 1468 DF 1470 KB 1473 PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 302 feet DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

P. John Eck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

P. John Eck
(Name) P. John Eck

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of August

19 82.

MARILYN DOWNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-4-85

MY COMMISSION EXPIRES:

Marilyn Downing
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 19 1982
8-19-82
CONSERVATION DIVISION
Wichita, Kansas

15-077-20820-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Attica Gas Venture Corp. LEASE Lichlyter/Brown SEC. 24 TWP. 32 RGE. 9

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3386			
Douglas Shale	3434			
Iatan	3706			
Stalnaker	3712			
RTD	3726			
DST#1 3708-3726 30-45-30-45				
GTS 2" 5"	8100 MCFG			
10"	7800 MCFG			
20"	8650 MCFG			
30"	9000 MCFG			
2nd Open 10"	6160 MCFG			
20"	8060 MCFG			
30"	7600 MCFG			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing		4 1/2"	10 1/2#	3716	60/40 Pozmix	125	10% salt 3/4 1% CFR
Production		2-3/8"	OD EVE	3672			
Surface			24#	302	Common	250	2% Gel-3%CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open hole completion		
Size	Setting depth	Packer set at			
2-3/8"	3672'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	
No Market at this time					