

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corporation, Inc.

API NO. 077-20,803-0000

ADDRESS 123 North Main

COUNTY Harper

Attica Kansas 67009

FIELD Sullivan Ext.

**CONTACT PERSON P. John Eck

PROD. FORMATION Stalnaker

PHONE 316-254-7222

LEASE Attica Hospital #2

PURCHASER Peoples Natural Gas

WELL NO. 1

ADDRESS Suite 748 - R.H. Garvey Building

WELL LOCATION Ctr. NW 1/4 SE 1/4

Wichita, Kansas 67202

660 Ft. from E/W Line and

DRILLING Gabbert-Jones Drilling Company

660 Ft. from N/S Line of

CONTRACTOR ADDRESS 830 Sutton Place

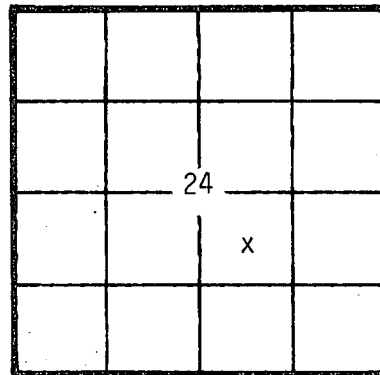
the NWSE SEC. 24 TWP. 32 RGE. 9W

Wichita, Kansas 67202

WELL PLAT 24-32-9W

PLUGGING N/A

CONTRACTOR ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3721 PBDT Open hole

SPUD DATE 4-30-82 DATE COMPLETED 5-27-82

ELEV: GR 1466 DF 1468 KB 1471

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 304 feet DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Harper SS, I,

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Attica Gas Venture Corporation, Inc.

OPERATOR OF THE Attica Hospital #2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF June, 19 82

MARILYN DOWNING NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 10-4-85

RECEIVED CORPORATION COMMISSION 6-10-82 JUN 10 1982 KANSAS DIVISION

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>Attaching</u></p> <p>Geologist's Report (Drilling Time & Sample log)</p> <p>Dual Induction Laterolog (Gearhart)</p> <p>Gabbert-Jones Drilling Record</p> <p>Heebner Douglas Shale Iatan Stalnaker RTD</p>	<p>3378 3423 3699 3708 3721</p>			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	7 7/8"	5 1/2"	14#	3710	60/40 Pozmix	125	10% Salt 3/4 1% FRA-2
Production		2-3/8"	OD Eve8rd	3686			
Surface			24#	304	Common	250	2% Gel-3%CC

LINER RECORD

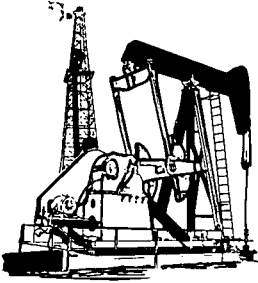
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open hole completion		
Size	Setting depth	Packer set at			
2-3/8#"	3688'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations OPEN HOLE		



Attica Gas Venture Corporation, Inc.

123 North Main
ATTICA, KANSAS 67009
316-254-7222

OFFICERS
P. John Eck
Clifton V. Newberry

18 June 1982

RECEIVED
STATE CORPORATION COMMISSION

JUN 21 1982

CONSERVATION DIVISION
Wichita, Kansas

Mr. Tom Leiker
KANSAS CORPORATION COMMISSION
200 Colorado-Derby Building
Wichita, Kansas 67202

Attention: ACO-1 Department

Re: Attica Hospital #2
API No. 077-20,803

Dear Tom:

As per our conversation of this date, I am asking that you change the ACO-1 form to correct the location of this well to 24-32-9, instead of 24-32-8.

Thank you.

Sincerely,

ATTICA GAS VENTURE CORPORATION, INC.

By:

P. John Eck - President

PJE:md