

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY  
CROWELL #1 Compt. Prod 3

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.  
F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO Prod. Corp. API NO. 15-077-20,834-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD Sullivan

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION DRY N/A

PHONE 265-9441

PURCHASER N/A LEASE Crowell

ADDRESS N/A WELL NO. #1

DRILLING FWA, Rig #32 WELL LOCATION NE SE

CONTRACTOR P.O. Box 970 1980Ft. from South Line and

ADDRESS Yukon, OK 73099 660 Ft. from East Line of

PLUGGING Clarke Oilfield Services the SE (Qtr.) SEC 23 TWP 32 RGE 9 (W).

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 4070' PBTD N/A

SPUD DATE 10-17-82 DATE COMPLETED To be P&A, 11-22-82

ELEV: GR 1467 DF 1477 KB 1478

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

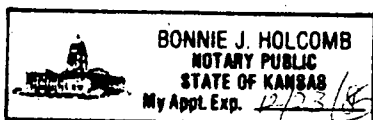
Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold R. Trapp*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November

19 82 .



*Bonnie J. Holcomb*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

STATE CORPORATION COMMISSION  
11-24-82  
NOV 24 1982

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Crowell

ACO-1 WELL HISTORY

SEC. 23 TWP. 32S RGE. 9 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
			Howard	3101 -1623
			Heebner	3408 -1930
DST #1, 3737-50' (Stalnaker), misrun.			Dg. Grp.	3456 -1978
			Douglas	3494 -2016
DST #2, 3740-50' (Stalnaker), misrun.			Iatan	3735 -2257
			Stal.	3740 -2262
			Kansas City	3978 -2500
			RTD	4070
			LTD	4068
			Ran O.H. Logs	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	259'		200	common
Prod. (used)		4-1/2"	10.5#"B"	4063'		200	RFC, w/additives 20 bbls 2% KCl wtr 20 bbls CW-100

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF	Stal.	3738-42'
TUBING RECORD			4 JSPF (9 h.)	Douglas	3482-84'
Size	Setting depth	Packer set at			
2-3/8"	3466	3439			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/250 gals 15% HCl w/additives	3738-42'
CIBP @ 3550', dump 250 gals acetic & filled w/2% KCl wtr	
Treated w/250 gals 15% w/additives	3482-84'

Date of first production To be P&A, 11-23-82	Producing method (flowing, pumping, gas lift, etc.) plugging	Gravity N/A
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Estimated Production -I.P.	Oil N/A	Gas N/A	Water N/A %	Gas-oil ratio N/A
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Disposition of gas (vented, used on lease or sold) Dry, to be P&A 11-23-82	Perforations 3482-84'
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