AFFIDAVIT OF COMPLETION FORM TYPE . Compta CROWELL #1 SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on <u>Side One</u> will be of public record and <u>Side Two</u> will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE 6/30/83 5171 LICENSE # 15-077-20,834*-*TXO Prod. Corp. API NO. OPERATOR Harper 200 W. Douglas, Ste. 300 COUNTY ADDRESS Sullivan 67202 FIELD Wichita, KS DRY N/A ** CONTACT PERSON Harold R. Trapp PROD. FORMATION 265-9441 PHONE LEASE Crowell N/A PURCHASER WELL NO. ADDRESS N/A WELL LOCATION NE SE 1980Ft. from South Line and FWA, Rig #32 DRILLING CONTRACTOR 660 Ft. from East Line of P.O. Box 970 ADDRESS the SE (Qtr.)SEC 23TWP 32**%**GE 9 Yukon OK 73099 WELL PLAT (Office Clarke Oilfield Services PLUGGING Use Only) CONTRACTOR KCC ADDRESS KGS SWD/REP PBTD N/A 4070' TOTAL DEPTH PLG. 10-17-82 DATE COMPLETED To be P&A, 11-22-82 SPUD DATE -ģ-1478 1467 1477 DF KB. DRILLED WITH (XXXXXX) (ROTARY) (AXXXX) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A DV Tool Used? N/A N/A Amount of surface pipe set and cemented THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other_ ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT Harold R. Trapp , being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and co (Name) November SUBSCRIBED AND SWORN TO BEFORE ME this _ 22nd day of 19 82 BONNIE J. HOLCOMB NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 12/ 12-23-85 MY COMMISSION EXPIRES: STATE CHAPHOLATION OF RECEIVED

** The person who can be reached by phone regarding any question concern this information.

CONSERVATION DIVISION Wichita. Kansas

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SIDE TWO	PROD. COR	D.		- Charle	~ 7 7		ACO-1 W			(W)
or bruit or	ILL IN WELL			SE Crow		WELL NO.	EC. 23 TWP	325	RGE.9	-
Show all importan	ervols, and all		tem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTION, CONTENTS, ETC.						воттом	NAME		DEPTH	
DST #1, 373		<u>lnaker)</u> ,	misrun.				LOG TOPS Howard Heebner Dg. Grp. Douglas Iatan Stal. Kansas Ci	ty	3101 3408 3456 3494 3735 3740 3978	-1623 -1930 -1978 -2016 -2257 -2262 -2500
							RTD LTD Ran O.H.	Logs	4070 4068	
				c ·						,
		,								
If additional	space is n	needed use	e Page 2,	Side 2						
Report of all stri	ngs set — surface,	intermediate,	production, et	e. CASING	REC	ORD (New) or (USAA)		
Purpose of string	ose of string Size hole drilled Size casing set (in O.D.) Weight lbs/ft. S		Setting depth		Type cement Sacks Type and po additive			and percent additives		

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	124	8-5/8"	24#	, 259'		200	common
Prod. (used)		4-1/2"	10.5#"	3" 4063 !		200	RFC, w/additives
						·	20 bbls 2% KCl w 20 bbls CW-100
							_

	LINER RECOR	D		PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 4 JSPF	Size & type Stal.	Depth interval				
TUBING RECORD			4 JSPF (9 h.)	Douglas	3482-84'				
Size	Setting depth	Packer set at							
2-3/8"	3466	3439							

2-3/8"	3466	3439	<u> </u>					
	ACID,	FRACTURE, SHOT, O	EMENT SQUEEZ	E RECO	lD.			
	Amount and	kind of material used			भ , अवस्र	ij D	epth interval tre	oted
Treated v	v/250 gals 15%	HC1 w/additiv	es	aarna	NEW K	_{vi3} -€3	738-42'	
CIBP @ 35	550', dump 250	gals acetic &	filled w/	2% KC1	wtr		•	
Treated v	v/250 gals:15% ^A	w/additives			.	- 34	182-84'	
	4, 11-23-82/\\	Producing method (flowing	ng, pumping, ges lif	t, etc.)		Gravi N/A	ty	
Estimated Production -	I.P. N/A washing	Sobble. Gas N/A	MCF	N/A	% N/A	bbls.	os-oil ratio	CFPB
Disposition of gas (vent	od, used on lease or sold)	i		Perfe	rations			