

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corp., Inc. #5039

API NO. 15-077-20-887-0000

ADDRESS 123 North Main  
Attica, Kansas 67009

COUNTY Harper

FIELD Sullivan

\*\*CONTACT PERSON P. John Eck  
PHONE 316-254-7222

PROD. FORMATION None

LEASE Clark

PURCHASER N/A

WELL NO. #1

ADDRESS

WELL LOCATION NE 1/4

990 Ft. from S Line and

660 Ft. from E Line of

the SEC. 23 TWP. 32 RGE. 9 West

DRILLING Gabbert-Jones Drilling Company  
CONTRACTOR  
ADDRESS 830 Sutton Place  
Wichita, Kansas 67202

PLUGGING Gabbert-Jones Drilling Co.  
CONTRACTOR  
ADDRESS 830 Sutton Palce  
Wichita, Kansas 67202

TOTAL DEPTH 3850 PBD N/A

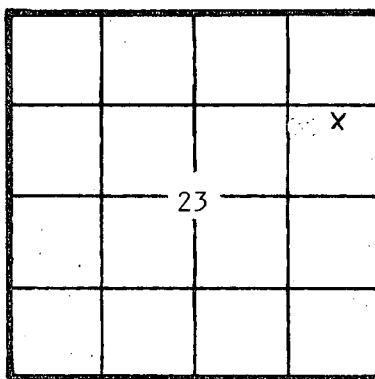
SPUD DATE 3-19-83 DATE COMPLETED 3-25-83

ELEV: GR 1482 DF 1484 KB 1489

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 259' DV Tool Used? No

WELL PLAT



KCC ✓  
KGS ✓  
(Office Use)  
P.L.G. ✓

A F F I D A V I T

STATE OF Kansas, COUNTY OF Harper SS, I,

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXX)(OF) Attica Gas Venture Corp., Inc.

OPERATOR OF THE Clark LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF March, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) P. John Eck

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF May, 1983.

MARILYN DOWNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-4-85

Marilyn Downing  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Oil

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 04 1983  
5-4-83  
CONSERVATION DIVISION  
Wichita, Kansas

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3407	-1920	R.A. Guard Log	3848
Douglas Shale	3457	-1970		
Douglas Sand	3486	-1999	Neuton/Density	
Iatan	3770	-2283		
Stalnaker Sand	3776	-2289		
R.I.D	3850	-2363		
DST#1 3447-3497 30-27-30-27 Rec 1190' SW SIP 1285 <i>FP 96-428</i> D&A				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	24	259'	50/30 Pozmix	10	2% Gel/3% Cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS: Oil _____ bbls. Gas _____ bbls. Water _____ % MCF _____ bbls. CFPB _____		Perforations
Disposition of gas (vented, used on lease or sold)		

MARIAN DOWNING  
 CASING RECORD

30-27-30-27  
 3447-3497  
 3486-1999  
 3770-2283  
 3776-2289  
 3850-2363

15-077-20887-0000

DRILLERS WELL LOG

GABBERT-JONES, INC.  
WICHITA, KAS. 67202

CLARK #1  
990' FSL & 660' FEL Sec. 23-32S-9W  
Harper Coutny, Kansas

COMMENCED: 3/19/83  
COMPLETED: 3/25/83

OPERATOR: ATTICA GAS VENTURE CORPORATION, INC.

DEPTH		FORMATION	REMARKS
From	To		
0	210	Red Bed	
210	263	Shale-Shells	Ran 6 jts. of 24# 8 5/8" csg.
263	550	Redbed-Shale	set @ 259' cemented w/225 sax
550	1247	Shale	Common 2% Gel - 3% CC
1247	1600	Shale-Lime	PD @ 5:30 PM 3/19/83
1600	1790	Shale-Shells	
1790	2310	Lime-Shale	
2310	2640	Shale-Lime	
2640	3850	Lime-Shale	
	3850'	- T.D.	D & A

STATE OF KANSAS ]  
] ]  
COUNTY OF SEDGWICK ]

I, the undersigned, being duly sworn on oath, state that the above Drillers Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

*James S. Sutton, II*  
James S. Sutton, II - President

Subscribed & Sworn to before me  
this 30th day of March, 1983.

*Lola Lenore Costa*  
Lola Lenore Costa - Notary Public

My commission expires November 21, 1984.



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STATE CORPORATION COMMISSION  
MAY 04 1983  
S-4-83  
CONSERVATION DIVISION  
Wichita, Kansas