

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corp. Inc. Lic # 5039

API NO. 15-077-20,917-0000

ADDRESS 123 North Main

COUNTY Harper

Attica, Kansas 67009

FIELD N/A

**CONTACT PERSON P. John Eck

PROD. FORMATION N/A

PHONE 316 254-7222

LEASE Roderick

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION SW SW SE

DRILLING Gabbert-Jones Inc.

330 Ft. from W Line and

CONTRACTOR

330 Ft. from S Line of

ADDRESS 830 Sutton Place

the SE SEC. 21 TWP. 32 RGE. 9W

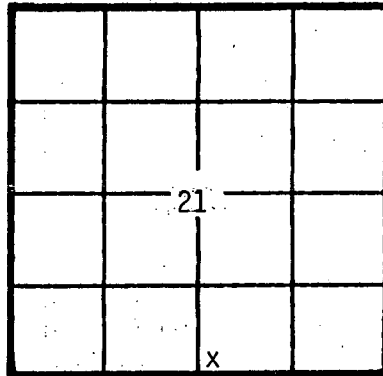
Wichita, Kansas 67202

WELL PLAT

PLUGGING Sun Oilwell Cementing

CONTRACTOR

ADDRESS P O Box 169



KCC ✓
KGS ✓
(Office Use)
PLG ✓

Great Bend, Kansas 67530

TOTAL DEPTH 4450 PBD

SPUD DATE 7-1-83 DATE COMPLETED 7-8-83

ELEV: GR 1416 DF 1418 KB 1421

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Harper SS, I,

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) OF Attica Gas Venture Corp. Inc.

OPERATOR OF THE Roderick LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF July, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
AUG 03 1983
8-3-83
WICHIITA DIVISION

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF August, 1983

MY COMMISSION EXPIRES: 6-18-87



MARY JANE ECK
Harper County, Ks.

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3374			
Douglas	3412			
Douglas Sand	3434		Neutron/ Density Porosity Log	
Lansing	3759			
Kansas City	3898		RA Guard Log	
Swope	4058			
Hertha	4085			
B/KC	4118			
Cherokee	4241			
Mississippian	4353			
RTD	4450			
Dst #1 4303-4395 30-21-30-30 Rec 10' Mud IFD 40 FFP 46 ISIP 53 FSIP 57 D & A				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	8 5/8	24	258	Common	200	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Water %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio	CFPS
		Perforations