

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corp. Inc.

API NO. 15-077-20.950-0000

ADDRESS 123 North Main

COUNTY Harper

Attica, Kansas 67009

FIELD Little Sandy Creek

\*\*CONTACT PERSON P. John Eck

PROD. FORMATION Mississippi

PHONE 316 254-7222

LEASE Johnston

PURCHASER Getty Crude Gathering Inc.

WELL NO. 2

ADDRESS P. O. Box 3000

WELL LOCATION 100' N SW SW SW

Tulsa, Oklahoma 74102

330 Ft. from West Line and

DRILLING Gabbert-Jones

430 Ft. from South Line of

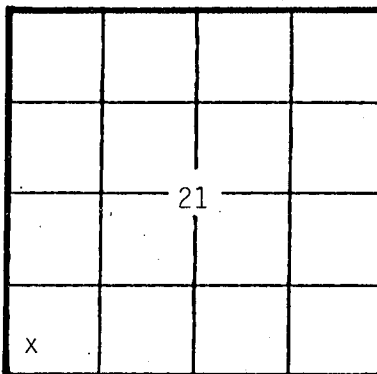
CONTRACTOR

the SW SEC. 21 TWP. 32 RGE. 9W

ADDRESS 830 Sutton Place

Wichita, Kansas 67202

WELL PLAT



KCC ✓  
KGS ✓  
(Office Use)

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4420 PBSD 4382

SPUD DATE 11-19-83 DATE COMPLETED 1-19-84

ELEV: GR 1409 DF 1411 KB 1414

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 262' 8 5/8 DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Harper SS, I,

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) OF Attica Gas Venture Corp. Inc.

OPERATOR OF THE Johnston LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF January, 1984, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

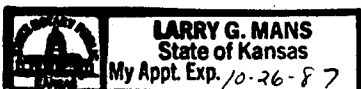
JAN 27 1984

1-27-84 CONSERVATION DIVISION Wichita, Kansas

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF January, 1984.

[Signature] NOTARY PUBLIC



MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3375	-1959		
Douglas Sand	3440	-2024	RA Guard Log	
Lansing	3745	-2329	Neutron / Density	
KC	3903	-2486	Porosity Log	
Swope	4063	-2646		
Hertha	4088	-2674		
B/KC	4122	-2706		
Cherokee	4241	-2826		
Mississippi	4339	-2924		
RTD	4420	-3006		
Dst #1 4341-4351 30-45-45-45 Weak Blow building Rec 45' Drilling mud ISIP 1349 IFP 24-24 FSIP 1247 FFP 15-23				
Dst #2 4352-4366 30-45-30-45 Strong blow Stab 29,900 CFPD Rec 30' drilling mud ISIP 1421 IFP 57-57 FSIP 1410 FFP 41-41				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24	262'	Class A Common	200	3% C C
Production		4 1/2	10 1/2	4418	Class H	120	500 G BJ Mud Sweep 7 1/2# per sack gils. gilsonit

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SPF4	4348-4354

TUBING RECORD

Size in	Setting depth	Packer set at
2 3/8" API	4351	4382

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 G. 15% HCL- DS-FE Acid	4348-4354
23,000 G KCL Water & X=Link Gel with 25,000#FFrac Sand	4348-4354

Date of first production 1-19-84	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas 500 MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations 24	
Vented waiting on Gas line		