

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Falcon Exploration, Inc.

API NO. 15-077-20,804-0000

ADDRESS 1531 KSB&T Building
Wichita, Kansas 67202

COUNTY Harper

FIELD

**CONTACT PERSON Micheal Mitchell
PHONE 262-1378

PROD. FORMATION

PURCHASER

LEASE Ricke

ADDRESS

WELL NO. 1

DRILLING Graves Drilling Co., Inc.

WELL LOCATION NW SW NW

CONTRACTOR ADDRESS 910 Union Center
Wichita, Kansas

330 Ft. from West Line and

990 Ft. from South Line of

the NW/4 SEC. 19 TWP. 32S RGE. 9W

WELL PLAT

Grid for well plat showing a 4x4 grid with a cross in the center.

KCC
KGS
(Office Use)

PLUGGING Graves Drilling Co., Inc.

CONTRACTOR

ADDRESS 910 Union Center
Wichita, Kansas 67202

TOTAL DEPTH 4380' PBDT

SPUD DATE 5-6-82 DATE COMPLETED 5-13-82

ELEV: GR 1427 DF 1435 KB 1438

DRILLED WITH (CABLE) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 235' w/ 215 sx. DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Betty Brandt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Contractor (FOR) (X) Falcon Exploration, Inc.

OPERATOR OF THE Ricke LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Betty Brandt

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF June, 19 82.

MY COMMISSION EXPIRES: May 17, 1983

NOTARY PUBLIC Rebecca... JUN -4 1982... RECEIVED... JUN -4 1982... CONSERVATION DIVISION... Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order...

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	70		
Red bed	70	930		
Sand & shale	930	1610		
Shale & lime	1610	2770		
Lime & shale	2770	2940		
Shale & lime	2940	3338		
Lime & shale	3338	3658		
Shale & lime	3658	4218		
Lime & shale	4218	4350		
Lime	4350	4380		
Rotary Total Depth		4380		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	12 1/4"	8-5/8"	28#	235'	common	215	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
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