

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 135-24,067 0000

County Ness
160' _____ E

SW of NW SW SW Sec. 35 Twp. 18s Rge. 21w x W

950 Feet from S/W (circle one) Line of Section

175 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Witthuhn Well # 3-35

Field Name Ryersee Ext.

Producing Formation Mississippian

Elevation: Ground 2189 KB 2197

Total Depth 4500 PBTD 4428'

Amount of Surface Pipe Set and Cemented at 209.07 Feet

Multiple Stage Cementing Collar Used? x Yes _____ No

If yes, show depth set 1385 Feet

If Alternate II completion, cement circulated from 1385

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan A17.2, 6-4-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 480 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4058

Name: American Warrior, Inc

Address P. O. Box 399

Garden City, KS 67846

City/State/Zip _____

Purchaser: EOTT

Operator Contact Person: Scott Corsair

Phone (785) 398-2270

Contractor: Name: Discovery Drilling, Inc.

License: 31548

Wellsite Geologist: Scott Corsair

Designate Type of Completion
x New Well _____ Re-Entry _____ Workover

X Oil _____ SWD _____ S1OW _____ x Temp. Abd.
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

12-9-98 12-16-98
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Corsair

Title Petroleum Engineer Date 5-25-99

Subscribed and sworn to before me this 25th day of May, 1999.

Notary Public Bernice Moore

Date Commission Expires 2/7/02

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C _____ Geologist Report Received

Distribution
✓ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)



RECEIVED
6-2-99
CONSERVATION DIVISION
Wichita, Kansas

Operator Name American Warrior, Inc. Lease Name Witthuhn Well # 3-35
 Sec. 35 Twp. 18S Rge. 21W East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1394</td> <td>+803</td> </tr> <tr> <td>Heebner</td> <td>3639</td> <td>-1442</td> </tr> <tr> <td>Lansing</td> <td>3683</td> <td>-1486</td> </tr> <tr> <td>Base Kansas City</td> <td>4000</td> <td>-1803</td> </tr> <tr> <td>Pawnee</td> <td>4088</td> <td>-1891</td> </tr> <tr> <td>Ft. Scott</td> <td>4152</td> <td>-1955</td> </tr> <tr> <td>Cherokee Shale</td> <td>4171</td> <td>-1974</td> </tr> <tr> <td>Mississippian Osage</td> <td>4242</td> <td>-2045</td> </tr> <tr> <td>Gilmore City</td> <td>4342</td> <td>-2145</td> </tr> <tr> <td>Viola</td> <td>4436</td> <td>-2239</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1394	+803	Heebner	3639	-1442	Lansing	3683	-1486	Base Kansas City	4000	-1803	Pawnee	4088	-1891	Ft. Scott	4152	-1955	Cherokee Shale	4171	-1974	Mississippian Osage	4242	-2045	Gilmore City	4342	-2145	Viola	4436	-2239
Name	Top		Datum																																
Anhydrite	1394		+803																																
Heebner	3639		-1442																																
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Cherokee Shale	4171	-1974																																	
Mississippian Osage	4242	-2045																																	
Gilmore City	4342	-2145																																	
Viola	4436	-2239																																	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		

List All E.Logs Run: Dual Induction, Dual saturated Compensated Porosity, Borehole Compensated Sonic

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	209.07	60/40Poz	145	2%Gel&3%CC
Production St.	7 7/8	5 1/2	15.5	4496	Mid-Con	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface 1385'	Swift Multi-density	150	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4246-4252		

TUBING RECORD	Size 2 7/8	Set At 4275.	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 5-7-99		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 25	Bbls.	Gas 10	Mcf 40

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4246-52

SCOTT CORSAIR

PETROLEUM GEOLOGIST

210 Avenue A P.O. Box 6
Bazine, Ks 67516
785-398-2270 Mobile 785-731-5060
FAX 785-398-2586

GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

WITTHUHN #3-35
160' SW OF C NW SW SW
Section 35-18S-21W
Ness County, Kansas

RECEIVED
STATE CORPORATION COMMISSION

JUN 02 1999

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR: AMERICAN WARRIOR, INC.

WELL: WITTHUHN No. 3-35

API NO.: 15-135-24067

LOCATION: 160' SW OF C NW SW SW, SEC. 35-18S-21W

WELLSITE: FARMGROUND

COMMENCED: DECEMBER 9, 1998

COMPLETED: DECEMBER 16, 1998

ELEVATIONS: 2189' GL ; 2197' KB

TOTAL DEPTH: 4500' (DRILLER); 4502 (LOGGER)

CASING: SURFACE: 8 5/8 @ 209' W/145 SKS
 PRODUCTION: 5 1/2 @ 4496' W/125 SKS
 PORT COLLAR @ 1385

SAMPLES: 10 FT. FROM 3600' TO T.D.

LOGS: DUAL INDUCTION, DUAL COMPENSATED
 POROSITY, BOREHOLE COMPENSATED SONIC, BY
 LOG-TECH

DRILLSTEM TESTS: ONE BY TRILOBITE TESTING

CONTRACTOR: DISCOVERY DRILLING (RIG 1)

REMARKS: Geological supervision: 3600' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA		SAMPLES SUBSEA	
Anhydrite	1394	+803	1401	+796
Heebner	3639	-1442	3642	-1445
Lansing	3683	-1486	3687	-1490
Base Kansas City	4000	-1803	4002	-1805
Marmaton	4018	-1821	4022	-1825
Pawnee	4088	-1891	4089	-1892
Ft. Scott	4152	-1955	4152	-1955
Cherokee Shale	4171	-1974	4169	-1972
Mississippian Osage	4242	-2045	4242	-2045
Mississippian Gilmore City	4342	-2145	4343	-2146
Viola	4436	-2239	4436	-2239
Total Depth	4502	-2305	4500	-2303

STATE CORPORATION COMMISSION

JUN 02 1999

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3683 -1486

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

Marmaton 4018 -1821

There were no shows of oil/gas observed during the drilling of the Pawnee section.

FT. SCOTT 4152 -1955

4152-4160, **Limestone**: gray to tan, slightly fossiliferous, poor porosity, very slight show of free oil, fair fluorescence and good cut, no odor.

CHEROKEE 4171 -1974

4182-4187, **Sandstone**: clear, poorly sorted, fine grained, friable clusters, very slight show of free oil, poor fluorescence, good cut when broke.

4192-4194, **Sandstone**: as above.

4210-4228, **Sandstone**: clear and frosted, fine grained, poorly sorted, few clusters with fair show of free oil, good fluorescence, excellent cut, increasing loose grains with depth.

MISSISSIPPIAN OSAGE 4242 -2045

Chert: white, weathered tripolitic, excellent vuggy porosity, good show of free oil, excellent fluorescence and excellent cut, good odor. Trace of **Dolomite**: brown, sucrosic, good show of free oil, good porosity.

VIOLA 4436 -2239

Dolomite: gray, crystalline, good intercrystalline porosity, no show of oil, slight cut fluorescence.

Drill Stem Test No. 1: 4432-4455 /20-30-20-30/ Weak blow building to a strong blow in 1 minute during the initial flow; Weak blow building to a strong blow in 1 minute, Recovered 2260 feet of total fluid, 240 feet of muddy salt water, 2020 feet of clean salt water.

RECEIVED
STATE CORPORATION COMMISSION

JUN 02 1990

CONSERVATION DIVISION
Wichita, Kansas

IHP 2255
IFP 264-737
ISIP 1433
FFP 730-1051
FSIP 1432
FHP 2170

FORMATION	AMERICAN WARRIOR, INC. Witthuhn #3-35 160' SW, C NW SW SW 35-18S-21W	AMERICAN WARRIOR, INC. Witthuhn #2-35 210' SW, C W/2 NW SW 35-18S-21W	AMERICAN WARRIOR, INC. Witthuhn #1-35 100' N, C NW SW NW 35-18S-21W
Anhydrite	+803	+798	+802
Lansing	-1486	-1489	-1493
Cherokee	-1974	-1971	-1974
Mississippian Osage	-2045	-2040	-2044

SUMMARY AND RECOMMENDATIONS

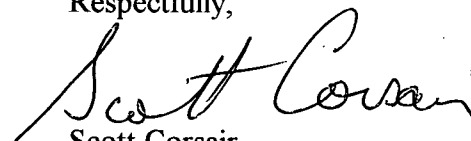
Structural position and Electrical log analysis indicate probable commercial production from the Mississippian Osage and Cherokee. Based upon available data 5 1/2" production casing was set.

Pipe was set 4 feet off bottom @ 4496'. The following zones are recommended for testing.

1. Mississippian Osage: 4246-4250
2. Cherokee Sand: 4212-4218
3. Cherokee Sand: 4192-4196
4. Cherokee Sand: 4182-4187
5. Ft. Scott: 4154-4160 (before abandonment)

Measurements were taken from rotary kelly bushing (8 feet above ground level). Logger's measurements are taken as correct.

Respectfully,


Scott Corsair
Petroleum Geologist

RECEIVED
STATE CORPORATIONAL COMMISSION

JUN 02 1995

CONSERVATION DIVISION
Wichita, Kansas



CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Garden City, Ks*

TICKET No 1256
 ORIGINAL
 PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Ness City, Ks</i>	WELL/PROJECT NO. <i>3-35</i>	LEASE <i>Withuhra</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>4-30-99</i>	OWNER <i>Some</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Co Tools</i>	SHIPPED VIA <i>not</i>	DELIVERED TO <i>S.E. Barine</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>CMT TOP outside CSG</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

RECEIVED
 CORPORATION
 JUN 02 1999
 DIVISION
 Wichita, Kansas

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	STATE	AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE	17		mi		2.00		34.00
577		1			Pump charge			FT	1 EA			650.00
288		1			20/40 sand	2		SKS		10.00		20.00
330		1			SMDS cement	150		SKS		9.50		1425.00
276		1			Floacle	38		lbs		.90		34.20
104		1			Port collar opening Tool	1		EA	5 1/2 IN			250.00
581		1			Bulk Swiss charge	150		CU FT				150.00
582		1			Drayage			minimum				100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: *4-30-99*
 TIME SIGNED: *11:30*
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2663	20	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				ORIGINAL			
WE UNDERSTOOD AND MET YOUR NEEDS?					TAX	123	15
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					TOTAL	2786	35
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?							
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO							
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES - The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: _____ APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 4-30-79 PAGE NO.

CUSTOMER American Water WELL NO. 3-35 LEASE Withuhn JOB TYPE Port collar TICKET NO. 1256

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11 50		95					Circ oil out of hole
	12 15					1200	1200	Test RBP 1200 OK
	12 25		22					SPOT 2 SKS sand
	12 35							Pull tbg to PORT COLLAR
								OPEN PORT COLLAR AT 1385 FT.
								SP Take inj rate w/ Fresh water
	14 00					500		Start mixing 150 SKS 3MDS CMT w/ 1/4 # Flocco per SK.
						300		finish mixing cement CMT circ to Pit 18: Displace 7BBL
	14 45					1000	1000	Close Port Collar + Pressure to 1000 OK
	14 50							Run 4 Jts + Rev Tbg Clean
	15 00							Run to 4100 To wash sand off Plug
								Rev sand off of Plug
	16 30							Job Complete

RECEIVED STATE OPERATIONAL COMMISSION

JUN 02 1979

CONSERVATION DIVISION
Wichita, Kansas



HALLIBURTON ENERGY SERVICES

1906-Q

Customer Name: American Warrior
 ADDRESS: Box 399
 CITY, STATE, ZIP CODE: Garden City KS 67846

TICKET No. 460049-7
 ORIGINAL
 PAGE 1 OF 2

SERVICE LOCATIONS: 1. Pratt KS
 WELL/PROJECT NO.: 3-35
 LEASE: Witt hahn
 COUNTY/PARISH: Ness
 STATE: KS
 CITY/OFFSHORE LOCATION:
 DATE: 12.16.98
 OWNER: Same
 CONTRACTOR: Discovery Drlg
 WELL TYPE: 01
 WELL CATEGORY: 01
 JOB PURPOSE: 035
 WELL PERMIT NO.:
 WELL LOCATION: Land
 INVOICE INSTRUCTIONS: API# 135-240670000

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
			LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
	000.117		1			MILEAGE 53387# RDTP	100	mi	1	ea	3.65	365 -
	000.119		1			421269# Crew mileage RDTP	100	mi	1	ea	2.15	215 -
	001.016		1			Pump Charge 1 Trk	4495	ft	4	hrs	2181 -	2181 -
	030.016		1			Top Swiper Plug	1	ea	5 1/2	in	66 -	66 -
	019.241		1			Csg Swivel	1	ea	11	"	310 -	310 -
	018.315		1			mud Flush	500	gal			80	400 -
	018.303		1			Clay-Fix II	2	gal			33.95	67.90

Bulk TH B-338237

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

DATE SIGNED: 12.16.98
 TIME SIGNED: 1500
 [] A.M. [] P.M.

TYPE LOCK
 BEAN SIZE
 DEPTH
 SPACERS
 SUB SURFACE SAFETY VALVE WAS:
 [] PULLED & RETURN [] PULLED [] RUN
 TYPE OF EQUALIZING SUB. CASING PRESSURE
 TUBING SIZE TUBING PRESSURE WELL DEPTH
 TREE CONNECTION TYPE VALVE
 PAGE TOTAL: 8612 50
 FROM CONTINUATION PAGE(S)
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

RECEIVED
 STATE OF KANSAS
 JUN 02 1999
 CONSERVATION DIVISION
 Wichita, Kansas

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): Scott Corsair
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): [Signature]
 HALLIBURTON OPERATOR/ENGINEER: David L Scott
 EMP #: B9475
 HALLIBURTON APPROVAL: D.L. Scott
 ORIGINAL

North America		NWA	BDA / STA	COUNTY
MBU ID / EMP #	EMPLOYEE NAME	PSL DEPARTMENT		
LOCATION	COMPANY	CUSTOMER REP / PHONE		
TICKET AMOUNT	WELL TYPE	API / UWI #		
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE		
LEASE / WELL #	SEC / TWP / RNG			

ORIGINAL

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
41	1000 1230							Called Out On Loc w/ Ticks Safety mtg Comp F.E. Csg on Bottom Drop Ball & Pipe w/Rig Rig up flowro
	1439	6	12		✓	250		St Mud flush
	1441	6	20		✓	250		St Clay Fix II H2O
	1446	6	4					Plug ball with 20sk's Lead (mt @ 11.2 ppg
	1453	6			✓	300		St Scrubber (mt @ 11.4 ppg 25 sks
	1455	6	17.2		✓	300		St mixing Tail (mt @ 14.5 ppg 120 sks
	1500	⊖	30.7		✓	⊖		Finish mixing Cmt
	1502	2	10					Close In & Wash Pumps line
	1504	8			✓	100		Release Top Swiper Plug
	1513	6	78		✓	300		St Disp w/H2O
	1519	⊖	29.6		✓	250		Lifting Cmt
	1520				✓	⊖		Plug down Release psi float OK
	1530	2	1		✓	900		When Rigging Down Csg Larking Back Small Rig Back flowro Pump 1 Bbl's H2O Plug Down not psi uped Chase In with & w.o.c.

Job Complete
Thank you
Scotty

JOB SLIP **RY**

ORDER NO. 70006

TICKET # 46-249	TICKET DATE 12.16.98
BDA / STATE KS	COUNTY Wess
PSL DEPARTMENT Stm	ORIGINAL
CUSTOMER REP / PHONE Scott Corsair	
API / UWI # 135-240670000	
WELL TYPE 01	JOB PURPOSE CODE 035

REGION North America	NWA/COUNTRY Mid Cont
MBU ID / EMP # WAPPO156 B9495	EMPLOYEE NAME D.L. Scott
LOCATION Pratt KS	COMPANY American Warrior
TICKET AMOUNT 8612.50	DEPARTMENT Cont
WELL LOCATION Alexander KS	SEC / TWP / RNG 35 18 21
LEASE / WELL # Wittuhn 3-35	

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
D Scott 137475	5						
C Baker 09447	5						
C Messick H5314	3						

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
42269	180						
53387	180						
52530	180						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	12.16	12.16	12.16	12.16
TIME	1000	1230	1439	1530

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug		
Head		
Packer		
Other		

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	4	15.5	5 1/2	KB	4495	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole		7.825	4495	4500		SHOTS/FT.
Perforations						
Perforations						
Perforations						

Part Collar 92" JT = 1385

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

100 Lbs ME-1
 5 gal surflo
 2 gal Clay-Fix II

HOURS ON LOCATION

DATE	HOURS
12.16	5
TOTAL	

OPERATING HOURS

DATE	HOURS
12.16	1
TOTAL	

DESCRIPTION OF JOB
 035
 5 1/2 Longstring

HYDRAULIC HORSEPOWER
 ORDERED Avail. Used
AVERAGE RATES IN BPM
 TREATED Disp. Overall
CEMENT LEFT IN PIPE
 FEET 42.53 Reason **Insert**

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
plug	20	mid Cont II	B	1/4 flocele 2% CC	2.95	11.2
Sealant	25	mid Cont II	B	same as above	2.89	11.4
Tail	120	mid Cont II	B	2% CC 1/4 # flocele 3% Halad-344 1.3% CEF-3	1.44	14.5

Circulating _____ Displacement _____ Preflush: Gal - BBI 12.20 Type M.P. 1120
 Breakdown _____ Maximum 1500 JUN 0.1 1992 Load & Bkdn: Gal - BBI Pad: BBI - Gal
 Average _____ Frac Gradient _____ Treatment Gal - BBI Disp: BBI Gal 105.9
 Shut In: Instant _____ 5 Min _____ 15 Min _____ Cement Slurr Gal - BBI 53.7
 Total Volume Gal - BBI _____

STATE CORPORATION COMMISSION
 CONSERVATION DIVISION

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE _____



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 460049

ORIGINAL

FORM 1911 R-10

CUSTOMER: Anderson Utman; WELL: W. + H. 3-35; DATE: 12-16-85; PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
504-280		1			ANALOG II	165		SK		14	17	2332.05
504-406		1			Solvent chloride	3		SK		46	90	140.70
507-210		1			Fluorin	41		LB		2	09	85.69
507-153		1			CFR-3	34		VL		6	43	207.10
507-778		1			H-101-244	34		VL		32	39	1118.26
500-207		1			SERVICE CHARGE							
500-306		1			MILEAGE CHARGE							
					TOTAL WEIGHT							
					LOADED MILES							
					TON MILES							
					CUBIC FEET							

STATE RECEIVED
JUN 22 1986
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

No. B 338237

CONTINUATION TOTAL 5228.60

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

7723

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE 12-9-98	SEC. 35	TWP. 18	RANGE 21	CALLED OUT 1:30 PM	ON LOCATION 5:05 PM	JOB START 6:30 PM	JOB FINISH 7:00 PM
LEASE Withhold	WELL # 3-35	LOCATION Bayne - 4E, 1/4S, E/S			COUNTY Ness	STATE Ka	
OLD OR NEW (Circle one)							

CONTRACTOR Discaway Rig #

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 210'

CASING SIZE 8 5/8" DEPTH 209'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/4 bbls.

OWNER Same

CEMENT

AMOUNT ORDERED 145 gal. 60/40 390cc, 290 H2O

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE 16 mi.

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

224 HELPER Bill W.

BULK TRUCK

260 DRIVER Jim W

BULK TRUCK

_____ DRIVER _____

TOTAL _____

REMARKS:

Ran 209' of 8 5/8" cas. Broke circulation
Mixed 145 gal 60/40 390cc, 290 H2O.
Released Plug. Displaced with fresh H2O.

Cement did circulate ✓

Shank

SERVICE

DEPTH OF JOB 209'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 16 mi. @ _____

PLUG 1-8 5/8 wooden @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: American Warrior, Inc.

STREET P.O. Box 399

CITY Landon City STATE Ka ZIP 67846

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Scott Corsair

RECEIVED STATE CORPORATION COMMISSION

Scott Corsair
PRINTED NAME

JUN 02 1999

CONSERVATION DIVISION
Wichita, Kansas

KCC OIL/GAS REGULATORY OFFICE

Date 4-30-99

- New Situation
- Response to Request
- Follow-up

Operator American Warren # _____

Address P.O. Box 399
Garden City, KS 67846

Location NW SW SW, Sec 35, T 18 S, R 21 W

Lease Wittuhn Well # 3-35

Phone No. _____
Oper. _____ Other _____
County Neos

Reason for Investigation: Alt II

Problem: _____

Person(s) Contacted: _____

Findings: 8 5/8" Surface @ 209
TD-7 7/8" @ 4500'
5 1/2" casing @ 4496'

Pat Collan - 1385'


used 150 SXS of Surefit Multi Density 2.90CC #1 P10 Seal
Cement Circulated

photos taken: _____

Action/Recommendations: None Cement Circulated

- Lease Inspection
- Complaint
- Field Report

STATE OF KANSAS
MAY 06 1999
CONSERVATION DIVISION
Wichita, Kansas

By Michael Mair 

Retain 1 copy Joint District Office
Send one copy Conservation Division