

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) XV Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,132-A-000

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Perry Ranch South

\*\* CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippian  
PHONE (316) 265-9385

PURCHASER None purchased yet. Kansas Gas Supply LEASE Marsh Ranch West

ADDRESS Box 300 WELL NO. #1 OWWO

Tulsa, OK 74102 WELL LOCATION SW SW NE

DRILLING Heartland Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 330 Ft. from West Line of

Wichita, KS 67202-1399 the NE (Qtr.) SEC 20 TWP 32 RGE 15 (W).

PLUGGING NONE

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		20	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4960' PBDT 4861'

SPUD DATE July 19, 1983 DATE COMPLETED TA 8/9/83

ELEV: GR 1860 DF KB 1868

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 313' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Ran 4 1/2" @ 4901'. Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Phyllis Buchanan*  
(Name)  
PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November, 19 83.

SHERRY WAYMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 6-29-85

*Sherry Wayman*  
(NOTARY PUBLIC)  
SHERRY WAYMAN

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
NOV 11-7-83  
KANSAS CORPORATION COMMISSION  
WICHITA, KANSAS

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent to Geological Survey</p> <p>Old Well Work Over                      Temporarily Abandoned                      Plan rework as soon as SWD facilities are available.</p>				

RELEASED

SEP 2 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	313'	Common	275	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	10.5#	4901'	50-50 pozmix Shur-fill	125 125	2% gel, 625 lbs. gilsonite 10% gyp, 10% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	3/8	4768 - 84

  

Size	Setting depth	Packer set at
TA		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
750 gal. MCA (7 1/2%)	4768 - 84

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none		

  

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	TA	bbls.	MCF %	bbls. CFPB

  

Disposition of gas (vented, used on lease or sold)	Perforations
	4768 - 84

15-007-21132-00-01

# Associated Petroleum Consultants, Inc.

Suite 600 - One Main Place  
Wichita, Kansas 67202-1399  
316 / 265-9385

Charles R. King  
838-5966

Phyllis Buchanan  
942-7232

Phillip E. Hargis  
721-0901

Paul C. Caragianis  
263-4048

March 1, 1984

State Corporation Commission  
Conservation Division  
200 Colorado Derby Bldg.  
Wichita, KS 67202

Re: Marsh Ranch West #1 OWWO  
SW SW NE 20-32S-15W  
Barber County, Kansas

Gentlemen:

On November 1, 1983 we filed the ACO-1 Well History form on the above captioned. At that time, the well was temporarily abandoned, waiting on salt water disposal facilities.

On December 13, 1983 the completion operations began and the well was on production January 9, 1984.

Please update the ACO-1 form on the Marsh Ranch West #1 OWWO with the following information.

Purchaser: Kansas Gas Supply  
Box 300  
Tulsa, OK 74102  
Oil & Gas well

Tubing: 2 3/8" set @ 4759'

Producing method: flowing

Gravity: 26° API

IP: 3 BOPD, 75 MCFGPD, 200 BWPD, Gas-oil ratio 250/1

Disposition of gas: sold

If you have any questions concerning the above information, please call.

Sincerely yours,

ASSOCIATED PETROLEUM CONSULTANTS, INC.



Jerri Castor  
Secretary

RECEIVED  
STATE CORPORATION COMMISSION

MAR 02 1984  
3-2-84  
CONSERVATION DIVISION  
Wichita, Kansas