

KCC per District 4
10-24-13

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9008
name Sun Belt Petroleum
address 7346 N. 51st Ave.
City/State/Zip Glendale, AZ 85301

Operator Contact Person Al Gross
Phone 602-931-6015 or 938-8818

Contractor: license # 6324
name Ranger Drilling Co, Hays, Kans.

Wellsite Geologist John Paluga
Phone 303-697-1142

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Sun Belt Petroleum, Inc.
Well Name Windholz
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-28-85 2-3-85 3-1-85
Spud Date Date Reached TD Completion Date

3512' 3512' 3512'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 211' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 211' feet

If alternate 2 completion, cement circulated from 0 feet depth to 211' w/ 140 SX cmt

API NO. 15-051-24154-0000
County Ellis
SWSWNW
SW NW SE Sec 2 Twp 13 Rge 16 West

2970 660 Ft North from Southeast Corner of Section
4900 2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

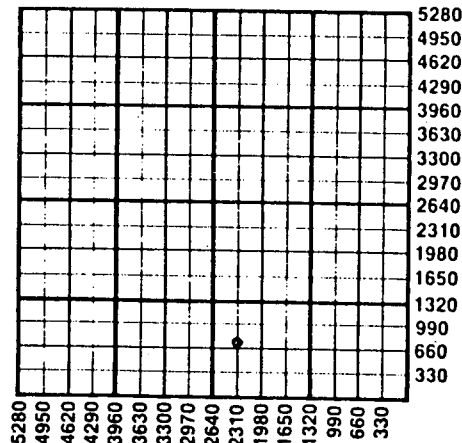
Lease Name Windholz Well# 1 A

Field Name Wildcat Seitz

Producing Formation Arb.--KC

Elevation: Ground 1982' KB 1987'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Hauled from farm pond. (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Sun Belt Petroleum, Inc.

Signature Gavin R. Roles
Title Treasurer Date 6/3/85

Subscribed and sworn to before me this 3rd day of June 19 85

Notary Public Rae Ann Roles
Date Commission Expires

My Commission Expires June 24, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 2 Twp 13 Rge 16 West

SIDE TWO

Operator Name Sun Belt Petroleum, Inc Lease Name Windholz Well# 1A SEC. 2 TWP. 13 RGE. 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANH.	1106	(+88)
HEEB.	3146	(-1159)
TOR.	3166	(-1179)
L/KC.	3198	(-1211)
B/KC.	3390	(-1403)
ARB.	3462	(-1475)

RECEIVED
 STATE CORPORATION COMMISSION

JUN 05 1985
 6-5-85
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Pipe	12 1/2"	8 5/8"	20	211'	Common	140	3% cal. chloride
Prod. string	7.7/8"	5 1/2"	14	3512'	Common	125	4lb. gilsonite per sk. 6% sal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3354-3364'			2500 gals. 15%--4000 gals. 28%			3364'
4	3332-3342'			2500 gals. 15%--4000 gals. 28%			3342'
4	3224-3240'			2500 gals. 15%--4000 gals. 28%			3240'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		size 2 1/2 set at 3500'		packer at -----			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	4 Bbls	0 MCF	5 Bbls	CFPB	37.69		

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify) _____
 Dually Completed. Commingled