

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Development Co. Inc. OL # 5186 API NO. 15-121-23,938 0000

ADDRESS 8080 Ward Parkway, Suite 440
Kansas City, Missouri 64114

COUNTY Miami

FIELD PAOLA-RANTOUL W.C.

**CONTACT PERSON John Gramlich and/or Terry Brown
PHONE 816 444-2353

PROD. FORMATION _____

LEASE D. Folks

PURCHASER Total Petroleum, Inc.
ADDRESS 6701 North Broadway
Oklahoma City, Oklahoma 73116

WELL NO. 1-82

WELL LOCATION N $\frac{1}{2}$ E $\frac{1}{2}$ SW $\frac{1}{4}$

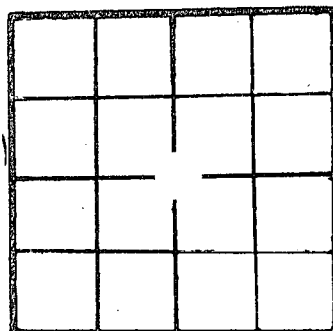
1370 Ft. from south Line and

1470 Ft. from west Line of

the 35 SEC. 15 TWP. 21 RGE. E

DRILLING CONTRACTOR C & R Drilling, Inc.
ADDRESS 8080 Ward Parkway, Suite 440
Kansas City, Missouri 64114

PLUGGING none
CONTRACTOR _____
ADDRESS _____



WELL PLAT

KCC
KGS
MISC _____
(Office Use)

TOTAL DEPTH 781 PBSD _____

SPUD DATE 6-3-82 DATE COMPLETED 7/21/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	779	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 / ft	1 9/16" DML	685.0-695.0

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, GEL, GEL, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Bwls Gel Water	685.0 - 695.0
60 sacks sand	

RESERVED
STATE CORPORATION COMMISSION
AUG 12 1982
CONSERVATION DIVISION
Wichita, Kansas

Date of first production <u>7/21/82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>26</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>1</u> bbls.	Gas <u>none</u> MCF
	Water <u>10</u> %	Gas-oil ratio <u>none</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>vented</u>	Perforations <u>30</u>	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
see attached				

AFFIDAVIT

STATE OF Missouri, COUNTY OF Jackson SS, _____

James R. Resse OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOR~~) (OF) Sterling Development Co. Inc.

OPERATOR OF THE D. Folks LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-82 ON

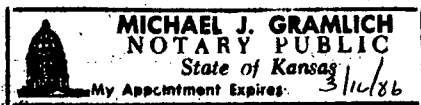
SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF August 19 82



[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: _____