

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Development Co. Inc. OL #5186 API NO. 15-121-23,940 0000

ADDRESS 8080 Ward Parkway Suite 440 COUNTY Miami

Kansas City, Missouri 64114 FIELD PAOLA-RANTOUC w.c.

**CONTACT PERSON John Gramlich and/or Terry Brown PROD. FORMATION _____

PHONE 816 444-2353 LEASE D. Folks

PURCHASER Total Petroleum, Inc. WELL NO. 3-82

ADDRESS 6701 North Broadway Suite 440 WELL LOCATION N 1/2 E 1/4 SW 1/4

Oklahoma City, Oklahoma 73116 1940 Ft. from south Line and

DRILLING C & R Drilling, Inc. 1470 Ft. from west Line of

CONTRACTOR ADDRESS 8080 Ward Parkway, Suite 440 the 35 SEC. 15 TWP. 21 RGE. E

Kansas City, Missouri 64114

PLUGGING none WELL PLAT

CONTRACTOR ADDRESS _____

TOTAL DEPTH 720 PBTD _____

SPUD DATE 6-10-82 DATE COMPLETED 7/21/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	718	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 / ft	1 9/16" DML	670.0 - 680.0

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURING, SHOT GEL, SQUEEZE RECORD

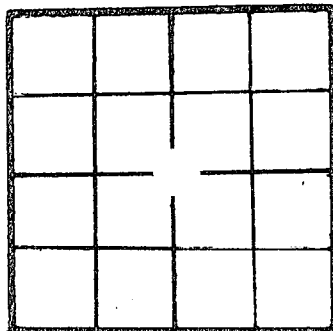
Amount and kind of material used	Depth interval treated
100 Bwls Gel Water	
60 sacks sand	670.0 - 680.0

Date of first production 7/21/82 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 26

RATE OF PRODUCTION PER 24 HOURS Oil 1 Gas none Water 1.0% Gas-oil ratio none CFPB

Disposition of gas (vented, used on lease or sold) vented Perforations 30

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



KCC
KGS
MISC _____
(Office Use)

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
see attached				

A F F I D A V I T

STATE OF Missouri, COUNTY OF Jackson SS, _____

W. Terrence Brown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President ~~(FOR)~~ (OF) Sterling Development Co. Inc.

OPERATOR OF THE D. Folks LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-82 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *W. Terrence Brown*

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF August 19 82



Michael J. Gramlich
NOTARY PUBLIC

MY COMMISSION EXPIRES: _____