

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Development Co. Inc. *OL# 5186*

API NO. 15-121-24,047 *9000*

ADDRESS 8080 Ward Parkway, Suite 440
Kansas City, Missouri 64114

COUNTY Miami

FIELD PAOLA RANTOUL

**CONTACT PERSON John Gramlich and/or Terry Brown
PHONE 816 444-2353

PROD. FORMATION _____

LEASE D. Folks *W.C.*

PURCHASER Total Petroleum, Inc.

WELL NO. 14-82

ADDRESS 6701 North Broadway
Oklahoma City, Oklahoma 73116

WELL LOCATION N $\frac{1}{2}$ E $\frac{1}{2}$ SW $\frac{1}{4}$

2805 Ft. from north Line and

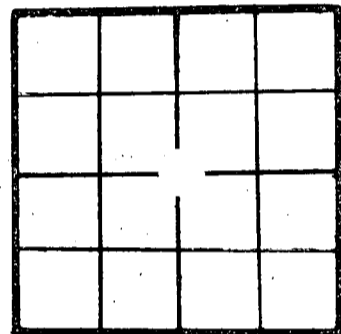
1800 Ft. from west Line of

the 35 SEC. 15 TWP. 21 RGE. F

DRILLING CONTRACTOR C & R Drilling, Inc.

ADDRESS 8080 Ward Parkway, Suite 440
Kansas City, Missouri 64114

PLUGGING none
CONTRACTOR ADDRESS _____



WELL PLAT
KCC
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 711 PBT _____

SPUD DATE 7/1/82 DATE COMPLETED 7/21/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	709	Portland	90	none

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 / ft	1 9/16"DML	662.0 - 672.0
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT, GEL, SOLUBLE RECORD

Amount and kind of material used	Depth interval treated
100 Bwls Gel Water	
60 sacks sand	662.0 - 672.0

Date of first production <u>7/21/82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>26</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>1</u> bbls.	Gas <u>none</u> MCF
Disposition of gas (vented, used on lease or sold) <u>vented</u>	Water <u>10.0%</u> bbls.	Gas-oil ratio <u>none</u> CFPB
Perforations <u>30</u>		

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
see attached				

A F F I D A V I T

STATE OF Missouri, COUNTY OF Jackson SS, _____

W. Terrence Brown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (~~FOR~~)(OF) Sterling Development Co. Inc.

OPERATOR OF THE D Folks LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 14-82 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *W. Terrence Brown*

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF August, 19 82

Michael J. Gramlich
NOTARY PUBLIC

MY COMMISSION EXPIRES: _____

