

FORM MUST BE TYPED

AUG 30 2001

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32166

Name: Dunne Equities Operating, Inc.

Address 8100 E. 22nd Street North #1100

City/State/Zip Wichita, KS 67226-2311

Purchaser: N/A

Operator Contact Person: D. M. Armistead

Phone (316) 684 6508

Contractor: Name: Rig 6 Drilling, Inc.

License: 30567

Wellsite Geologist: Dean Seeber

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-21-00 12-3-00 4-19-01
Spud Date Date Reached TD Completion Date

API NO. 15- 015-23581-0000

County Butler

NE SW NW Sec. 29 Twp. 26S Rng. 5E

1650 Feet from S (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Koogler Well # E4

Field Name El Dorado

Producing Formation Dry

Elevation: Ground 1317 KB _____

Total Depth 2700 PSTD _____

Amount of Surface Pipe Set and Cemented at 200 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan ALS 1 DWA 9/7/01 JB
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Deaerating method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. M. Armistead

Title Vice President Date 8-28-01

Subscribed and sworn to before me this 28th day of August, 19 2001

Notary Public Alexis Wood

Date Commission Expires _____

ALEXIS R. WOOD
Notary Public - State of Kansas
My Appt. Expires 2-3-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify)

X

Operator Name Dunne Equities Operating, Inc. Lease Name Kooqler Well # E4

East
 West

County Butler

Sec. 29 Twp. 26S Rge-5E

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Kansas City	2056	(-716)
Marmaton	2292	(-952)
Viola	2603	(-1263)
Simpson	2624	(-1284)

List All E.Logs Run:
Radioactivity

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8		201	Common	130	2% Calc
Production	7 7/8	5 1/2		2700	"	102	"

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	2698	Class A	50	
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf	2644-46		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) Dry

Production Interval

INVOICE NO. 3210

UNITED CEMENTING & ACID CO., INC.

REMIT TO

FIELD TICKET NO. 2642

BOX 712

EL DORADO, KANSAS 67042

DATE 1-17-2001

RECEIVED

(316) 321-4680

AUG 30 2001

ORIGINAL

KCC WICHITA
 Duane Equities, Inc.
 8100 East 22nd St. North, Bldg. 1100
 Wichita, KS 67226-2311

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
1-15-2001	BU	KS	Koogler	E-4
SIZE OF CASING 5 1/2"	DEPTH OF WELL 2700'	DEPTH OF JOB 2698'	PLUG DEPTH	PRESSURE 2000 psi
Squeeze 50 sax. Class A Cement @ (1) Cement Unit 783.78 1 ea. 5 1/2" HD Squeeze Packer @ 5.70 per sax. 285.00* 1 ea. 2-3/8" x 5 1/2" Squeeze Head/Rubber @ RENTAL 725.00* Bulk Charge @ RENTAL 85.00* Drayage @ 50 sax. x .89 per sax. 44.50* Pump Truck Mileage Charge @ MINIMUM CHARGE 85.00* @ 2.00 per mi. x 7 mi. (OneWay) 14.00				
SALES TAX				\$ 72.25
TOTAL				\$ 2094.53

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

RECEIVED

SERVICE TICKET

ORIGINAL

2642

UNITED CEMENTING & ACID CO., INC.

BOX 712

AUG 30 2001

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 1-15-88 KCS, WICHITA COUNTY Butler
 CHG. TO: Denver Equities ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Kingman E4 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR Phillips Well Serv TIME ON LOCATION 11:00 A
 KIND OF JOB Sparger
 SERVICE CHARGE: Newwell 783.78

QUANTITY	MATERIAL USED	TYPE	
5000	Class A	@ 5.70	285.00 ✓
1	5 1/2 H-D Sparger Rockwell		725.00 ✓
1	2 1/2 & 5 1/2 Sparger Wood & Rubber		85.00 ✓
5000	BULK CHARGE	@ 8.94	44.90 ✓
7	BULK TRK. MILES (2.50 miles x 7 miles) one way @		85.00 ✓
4	PUMP TRK. MILES one way @ 3.00 per mile		14.00
	PLUGS	<u>None</u>	
	SALES TAX		72.25
	TOTAL		<u>2044.53</u> 2708.98

T. D. 2700 CSG. SET AT 2678 VOLUME _____
 SIZE HOLE 4 1/2 TBG SET AT 2556 VOLUME _____
 MAX. PRESS. 2000 SIZE PIPE 5/2
 PLUG DEPTH _____ PKER DEPTH 2550
 PLUG USED _____ TIME FINISHED 3:00 P

REMARKS: run pipe in 2550' and pack - set packer - PSI Ann 50'
Die Tubing Rate 150 BPM - 100' Pump 5000 Class A -
Work and pump line - Start pump 500 RPM at 60' - PSI
line - 6.5 RPM and 150' pump - 100' - Release PSI cement
Hold - PSI cement 100' - Run packer Reverse cement - Ret
Make PSI up 100' - Hold - Release PSI work down 15' -
pull 5' PSI up 100' - shut line!

EQUIPMENT USED

NAME <u>David Johnson</u> UNIT NO. <u>14</u>	NAME <u>Jim Thomas</u> UNIT NO. <u>5</u>
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Neal Corp CEMENTER OR TREATER OWNER'S REP.

INVOICE NO. 3143

FIELD TICKET NO. 2340

DATE 12-07-2000

RECEIVED

AUG 30 2001

KCC WICHITA

**UNITED CEMENTING
& ACID CO., INC.**

(316) 321-4680

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

ORIGINAL

Dunne Equities Operating, Inc.
8100 E. 22nd St. North, Bldg. 1100
Wichita, KS 67226-2311

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
12-03-2000	BU	KS	W Koogler	E-4
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	2700'	2698'	2687'	1000 psi
<p>Long String</p> <p>100 sax. Class A Cement (1) Cement Unit @ 5.70 per sax. 886.00</p> <p>2 sax. Gel @ 9.50 per sax. 570.00*</p> <p>Bulk Charge @ 102 sax. x .89 per sax. 19.00*</p> <p>Drayage @ MINIMUM CHARGE 90.78*</p> <p>Pump Truck Mileage Charge @ 2.00 per mi. x 7 mi. (OneWay) 85.00*</p> <p>1 ea. 5 1/2" Top Rubber Plug 14.00</p> <p>51.00*</p>				
SALES TAX				\$ 48.13
TOTAL				\$ 1763.91

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED

SERVICE TICKET

ORIGINAL

2340

AUG 3 1970 UNITED CEMENTING & ACID CO., INC.

BOX 712

KCC WICHITA

EL DORADO, KANSAS 67042

PHONE AC 318-321-4880

DATE 12-3-00 COUNTY Butler
 CHG. TO: Dunn's Equities Op. Inc. ADDRESS 8100 E. 22ND ST. N. #100
 CITY Wichita STATE Kansas ZIP 67226
 LEASE & WELL NO. Asplun E-4 SEC. 29 TWP 26S RNG. 5E
 CONTRACTOR C & G Dege TIME ON LOCATION 3:00 P
 KIND OF JOB Production log.

SERVICE CHARGE: NW 386.00

QUANTITY	MATERIAL USED	TYPE		
100 ct	Class A		5.70	570.00 x
2 ct	Gal		9.50	19.00 x
102 ct	BULK CHARGE		.39	90.78 x
7	BULK TRK. MILES (5 tons x 1.6 x 7 miles)	miss. Chg @		85.00 x
7	PUMP TRK. MILES Five way @	200 per mile		14.00
1	PLUGS 5 1/2 Top Rubber			51.00 x
	SALES TAX			43.13
	TOTAL			1,763.91

T. D. 7700 CSG. SET AT 2678 VOLUME _____
 SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 1000 SIZE PIPE 5 1/2
 PLUG DEPTH 2687 PKER DEPTH _____
 PLUG USED Top Rubber TIME FINISHED 7:00 P

REMARKS: Ran 5 1/2" log to 7700' Top Bottom pull pipe to 2678' +
Set + Circulate - Pump 500# 170' Head of 100' of Water 2687'
Wich out Pump + Line - Release Plug + Wireline - Seal
Wrap - Plug @ 1710' Cement @ Shoe 150# - Plug 1926' Seal
150' 2" - 4" log @ 2600' Final Deep 150' 500# Bung Plug
to 2687' Top Plug @ 2687' - Release 150' Final 1100'

EQUIPMENT USED

NAME <u>Chel Johnson</u>	UNIT NO. <u>14</u>	NAME <u>Jim Thomas</u>	UNIT NO. <u>1</u>
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Next Step
 CEMENTER OR TREATER _____ OWNER'S REP. _____

INVOICE NO. 3109

UNITED CEMENTING & ACID CO., INC.

REMIT TO

FIELD TICKET NO. 2668

BOX 712

EL DORADO, KANSAS 67042

DATE 11-21-2000

RECEIVED

(316) 321-4680

AUG 30 2001

ORIGINAL

KCC WICHITA

Dunne Equities, Inc.
8100 East 22nd North, Bldg. 1100
Wichita, KS 67226-2311

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
11-21-2000	BU	KS	Koogler	#E-4
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
	235'	231'		
Cement Surface Pipe				
130 sax. Class A Cement	(1) Cement Unit			450.00
4 sax. Calcium Chloride	@ 5.70 per sax.			741.00*
Bulk Charge	@ 26.00 per sax.			104.00*
Drayage	@ 134 sax. x .89 per sax.			119.26*
Pump Truck Mileage Charge	@ MINIMUM CHARGE			85.00*
	@ 2.00 per mi. x 6 mi. (OneWay)			12.00*
				SALES TAX \$ 62.61
TOTAL				\$ 1573.87

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED

SERVICE TICKET

ORIGINAL 2668

AUG 31 UNITED CEMENTING & ACID CO., INC.

BOX 712 KCC WICHITA EL DORADO, KANSAS 67042 PHONE AC 316-321-4680

DATE 11-21-2000 COUNTY Butler

CHG. TO: Dunns Equipt. Operating ADDRESS

CITY STATE ZIP

LEASE & WELL NO. Kogalen E-4 SEC. TWP. RNG.

CONTRACTOR C & Y Drilling Co TIME ON LOCATION 10:30 A.M.

KIND OF JOB Cementing Surface Pipes

SERVICE CHARGE: Pump Truck Newell 1150.00

QUANTITY	MATERIAL USED	TYPE	
130	S4	Class-A-Cement @	5.70
4	S4	Class-A-Cement @	26.00
134	BULK CHARGE	S4 @	.89
6	BULK TRK. MILES	(6.75 tons x 66 x 6) min chg @	
6	PUMP TRK. MILES	on relay @	200 per mile
	PLUGS		
	SALES TAX		
	TOTAL		1,573.87

T. D. 235 CSG. SET AT 231 VOLUME

SIZE HOLE 13 1/4 TBG SET AT VOLUME

MAX. PRESS. SIZE PIPE

PLUG DEPTH PKER DEPTH

PLUG USED No. 10 Displace TIME FINISHED 11:15 A.M.

REMARKS:

Displace Cement to 208 ft 13 bbls.
Cement circulated good

EQUIPMENT USED			
NAME	UNIT NO.	NAME	UNIT NO.

CEMENTER OR TREATER OWNER'S REP.