

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 015-23266 -00-00

County BUTLER

- SW -SE - SE Sec. 05 Twp. 25 Rge. 05 XX E

615 Feet from S (circle one) Line of Section

1060 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name RAMSEY Well # L-2

Field Name UNNAMED

Producing Formation VIOLA

Elevation: Ground 1370 KB 1376

Total Depth 3032 PBD 3032

Amount of Surface Pipe Set and Cemented at 230 Feet

Multiple Stage Cementing Collar Used? XX Yes No

If yes, show depth set 1022 Feet

If Alternate II completion, cement circulated from 1022

feet depth to SURFACE w/ 225 sx cnt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content 1700 ppm Fluid volume 111 bbls

Sealing method used AIR DRY & BACKFILL

Disposition of fluid disposal if hauled offsite:
Send All Correspondence To:

SEARCH, INC.
P. O. Box 3528
Wichita, KS 67201
License No.

Operator
Base No.
Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 6804

Name: LACHENMAYR OIL CO

Address: 1103 N. MAIN

City/State/Zip: NEWTON, KS 67114

Purchaser:

Operator Contact Person: HOWARD LACHENMAYR

Phone (316) 283-2660

Contractor: Name: EDCO DRILLING CO., INC.

License: 5676

Wellsite Geologist: PAUL D. KOONTZ

Designate Type of Completion

XX New Well Re-Entry Workover

Oil XX SMD SLOW Temp. Abd.

Gas EMHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to IS/SWD

Plug Back PBD

Commingled Docket No.

Dual Completion Docket No.

Other (SMD or Inj?) Docket No.

4-02-92 4-08-92 4-08-92

Spud Date Date Reached TD Completion Date

KANSAS RECEIVED APR 29 1992 CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see Rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title SEARCH, INC. AS AGENT Date 4-21-92

Subscribed and sworn to before me this 21 day of APRIL 1992.

Notary Public TERESA KASTNER

Date Commission Expires 12-04-92

TERESA KASTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-04-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SMD/Rep NGPA
Plug Other (Specify)

Operator Name LACHENMAYR OIL CO.

Lease Name RAMSEY

Well # 2

Sec. 05 Twp. 25 Rge. 05

East
 West

County BUTLER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Name	Formation (Top)	Depth	Datum	Sample
KC		2003		-627
ACTAMONT		2248		-872
FT SCOTT		2326		-950
ARDMORE		2427		±1051
ARBUCKLE		2616		-1240

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8		230	COMMON	155	
PRODUCTION	7-7/8	5-1/2		2666	COMMON	225	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2-7/8	Set At 2636	Packer At 2636	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Vent
(If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

SERVICE TICKET
UNITED CEMENTING & ACID CO., INC.

ORIGINAL

NO. **2638**

BOX 712 EL DORADO, KANSAS 67042 PHONE AC 316-321-4680

DATE 4-8-92 COUNTY Butter

CHG. TO: Lachenmayer oil Co ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. Ramsay L-2 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Ed Leo TIME ON LOCATION _____

KIND OF JOB Cementing 3 stage

SERVICE CHARGE: Pump Truck 250.00

QUANTITY	MATERIAL USED	TYPE	PRICE	TOTAL
225	Sq	60-40 <u>Yasmi</u> @	3.85	866.25
9	Sq	<u>Yel</u> @	8.00	72.00
340	lbs	<u>Wilsonite</u> @	.29	98.60
2	Sq	<u>Chloride</u> @	2000	4000
239	BULK CHARGE	<u>Sq</u> @	.25	179.25
6	BULK TRK. MILES	<u>(12x60x6)</u> @	8.33	50.00
	PUMP TRK. MILES			
	PLUGS	<u>with stage collar</u>		- - -
	SALES TAX			68.57
	TOTAL			1,624.67

10 stage collar @ 1025 ft CSG. SET AT _____ VOLUME _____

SIZE HOLE 7 7/8 PKR SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 5 1/2

PLUG DEPTH _____ PKR DEPTH _____

PLUG USED _____ TIME FINISHED _____

REMARKS: Cemented with 225 sq 60-40 yasmi with 42 yel well circulated all time when cementing But on return on cement

stage set @ 1025 ft

APR 20 1992

EQUIPMENT USED

NAME <u>Ron</u>	UNIT NO.	NAME	UNIT NO.
<u>Clayton</u>			
<u>Raymond Shigg</u>			

CEMENTER OR TREATER _____ OWNER'S REP. _____

SERVICE TICKET ORIGINAL

UNITED CEMENTING & ACID CO., INC.

No. **2516**

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 4-2-92 COUNTY Bu.

CHG. TO: Lachmanngrada ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. Ransy H L-2 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Edo J. Co. TIME ON LOCATION 10:45 AM

KIND OF JOB SP NW

SERVICE CHARGE: _____ 325.00

QUANTITY	MATERIAL USED	TYPE	@	PRICE	TOTAL
150	Saf	Class-H-Cement	@	4.65	697.50
5	Saf	Chloride	@	20.00	100.00
155	BULK CHARGE	Saf	@	0.75	116.25
7	BULK TRK. MILES	(7.75 x 60 x 7)	mi/hr @		50.00
	PUMP TRK. MILES				
	PLUGS	None			
	SALES TAX				50.60
	TOTAL				1,339.35

T. D. 232 CSG. SET AT 230' VOLUME _____

SIZE HOLE 12 1/4 TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 8 1/2

PLUG DEPTH 216' PKR DEPTH _____

PLUG USED _____ TIME FINISHED _____

REMARKS: _____

150 RECEIVED CONSERVATION DIVISION WICHITA, KS

370 RECEIVED CONSERVATION DIVISION WICHITA, KS

APR 24 1992

CONSERVATION DIVISION WICHITA, KS

EQUIPMENT USED

NAME <u>Scott</u> UNIT NO. _____	NAME _____ UNIT NO. _____
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SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

ORIGINAL No. **2639**

BOX 712 EL DORADO, KANSAS 67042 PHONE AC 316-321-4680

DATE 4-8-92 COUNTY Butler

CHG. TO: Lochemway Oil Co ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. Romsey 4-2 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Edco TIME ON LOCATION _____

KIND OF JOB Float Equipment

SERVICE CHARGE: _____

QUANTITY	MATERIAL USED	TYPE	PRICE
1	5/8 8td Stage Collar	@	1,500.00
1	5/8 8td Rockoff Shoe Reg.	@	854.00
1	5/8 Float Collar	@	150.00
3	5/8 Basket	@ 106.00 each	318.00
5	5/8 Centralizer	@ 28.00 each	140.00
	BULK CHARGE		
	BULK TRK. MILES		
	PUMP TRK. MILES		
	PLUGS		
	SALES TAX		155.51
	TOTAL		3,117.51

T. D. _____ CSG. SET AT _____ VOLUME _____

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE _____

PLUG DEPTH _____ PKR DEPTH _____

PLUG USED _____ TIME FINISHED _____

REMARKS: _____

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 KANSAS CORPORATION COMMISSION
 APR 24 1992
 CONSERVATION DIVISION
 WICHITA, KS

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 21 1992
 CONSERVATION DIVISION
 WICHITA, KS

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.

[Signature] CEMENTER OR TREATER

OWNER'S REP.

SERVICE TICKET ORIGINAL
UNITED CEMENTING & ACID CO., INC.

No. **2567**

BOX 712 EL DORADO, KANSAS 67042 PHONE AC 316-321-4680

DATE 4-9-92 COUNTY Butler
 CHG. TO: Lockenmayer Oil Co. ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Ransom # 2 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR Edco Drilling TIME ON LOCATION 9:00 AM
 KIND OF JOB Plug Stage

SERVICE CHARGE: 1 Comely Unit 670.00

QUANTITY	MATERIAL USED	PRICE	TOTAL
1st Stage	132 sq yds Class # Cement @ 4.65		613.80 x
660 lbs	Milsonite @ .29 per lb		191.40 x
3	Sq Gel @ 8.00		24.00 x
2	Sq Chloride @ 2.00		4.00 x
143	BULK CHARGE Sq @ .75		107.25 x
6	BULK TRK. MILES (7 X 6 X 6) min chg @		50.00 x
	PUMP TRK. MILES		
	PLUGS <u>plug with stage collar</u>		- - -
	SALES TAX		53.89
	TOTAL		1,750.34

T. D. 3032 CSG. SET AT 2666 VOLUME _____
 SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 1500 SIZE PIPE 5 1/2
 PLUG DEPTH _____ PKER DEPTH _____

PLUG USED 1st 2 1/2" 1022 TIME FINISHED 4:45 PM

REMARKS: 132 Comely Unit
132 sq yds Class # Cement
570 lbs Milsonite
27 sq yds Gel
170 lbs Chloride
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 APR 24 1992
 RECEIVED KANSAS CORPORATION COMMISSIONER
 APR 21 1992
 CONSERVATION DIVISION WICHITA, KS

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Elmer</u>		<u>Ran</u>	
<u>Raymond</u>			

CEMENTER OR TREATER OWNER'S REP.