

00-00

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 015-23414

County Butler

SE NW SE Sec. 28 Twp. 25S Rge. 5 X E

1780 Feet from SYX (circle one) Line of Section

1745 Feet from EXX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Hegberg A Well # 199

Field Name El Dorado

Producing Formation Simpson

Elevation: Ground 1371 KB 1376

Total Depth 2460 PBDT

Amount of Surface Pipe Set and Cemented at 236 Feet

Multiple Stage Cementing Collar Used? Yes x No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 J# 12-6-95  
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Allen Drilling Co.

License: 5418

Wellsite Geologist: Herbert Johnson

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

8/15/94 8/21/94 Pending 10-14-94  
Spud Date Date Reached TD Completion-Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Staff Analyst Date 11/28/94

Subscribed and sworn to before me this 27th day of November, 1994.

Notary Public Jimmy Padilla

Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
STATE CORPORATION COMMISSION  
KCC KGS  
DISTRIBUTION  
DEC 02 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

12-2-94

Operator **LANOIRO OXY USA Inc.**

Lease Name Hegberg A Well # 199

East

County Butler

Sec. 28 Twp. 25S Rge. 5  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests g10ing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.) See Attached

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Dual Phase Induction Log  
 Z-Densilog Minilog  
 Minilog  
 SBT Gamma Ray

| Log             |            | Formation (Top), Depth and Datums |      |   |  | Sample |      |
|-----------------|------------|-----------------------------------|------|---|--|--------|------|
| Name            | Top        | Datum                             |      |   |  |        |      |
| 1st Admire Sand | 512 + 864  | Hepler                            | 2212 | - |  |        | 836  |
| 2nd Admire Sand | 592 + 784  | Altamont                          | 2248 | - |  |        | 872  |
| Burlingame      | 782 + 594  | Pawnee                            | 2288 | - |  |        | 912  |
| White Cloud     | 859 + 517  | Cherokee                          | 2330 | - |  |        | 954  |
| Topeka          | 1048 + 328 | Viola Chert                       | 2436 | - |  |        | 1060 |
| Oread           | 1364 + 12  | Simpson                           | 2452 | - |  |        | 1072 |
| Heebner         | 1401 - 25  |                                   |      |   |  |        |      |
| Toronto         | 1416 - 40  |                                   |      |   |  |        |      |
| Iatan           | 1585 - 209 |                                   |      |   |  |        |      |
| Lansing         | 1660 - 284 |                                   |      |   |  |        |      |
| Base Lansing    | 1806 - 430 |                                   |      |   |  |        |      |
| Kansas City     | 2124 - 748 |                                   |      |   |  |        |      |
| Checkerboard    | 2198 - 822 |                                   |      |   |  |        |      |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |   |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|---|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |   |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement                          | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 24              | 236           | A                                       | 200          | 3%cc                       |
| Production  | 7 7/8"            | 5 1/2"                    | 14              | 2450          | 265 sks Lite w/4% additional gel & 1/4# |              |                            |
| Flocele + 100 sks Class A + 10% salt + 10% Cal-seal + 1.3% Halad-322                |                   |                           |                 |               |   |              |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                                     |
|---|------------------|----------------|-------------|-------------------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives          |
| <input type="checkbox"/> Perforate      |                  |                |             |                                     |
| <input type="checkbox"/> Protect Casing | 2485             | 50/50 Pozmix   | 25          | w/20#/sk Gilsonite + 1/4#sk Flocele |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                                     |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                                     |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) Depth |           |
|----------------|---|---|-----------|
|                |   | 2   | 2218-2236 |
|                |   | Pmp'd 5000gal gel lt pad +2500gal gel w/1ppg 12-20 sd                                   |           |
|                |   | +2500gal w/2ppg 12-20sd +2500gal gel w/3ppg 12-20sd.                                    |           |

|  |  |             |           |   |
|--|--|-------------|-----------|---|
| <b>TUBING RECORD</b>                                       | Size 2 3/8"  | Set At 2440 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj.<br>11/24/94 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |           |   |
| Estimated Production Per 24 Hours                          | Oil 5 Bbls.  | Gas         | Mcf       | Water 125 Bbls. Gas-Oil Ratio Gravity   |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 2218-2460

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

OXY USA Inc.  
Hegberg A #199  
1780 FSL & 1820 FEL  
Sec 28-25S-5E  
Butler County, Kansas

ORIGINAL

Drill Stem Tests Taken

DST#1  
583-650  
15-30-45-90  
1st Flow-strong blow, bottom of bucket in 2 min.  
2nd Flow-strong blow, bottom of bucket in 6 min.  
decreased to 1/4" by end  
Recovered 90' drilling mud, 120' muddy water.  
IHMP 233 psi, IFP 55-64 psi, ICIP 93 psi, FFP 82-87 psi,  
FCIP 90 psi, FHMP 210 psi, BHT 90 degrees.

DST#2  
2422-2448  
15-30-30-60  
1st Flow Weak blow died in 12 min.  
2nd Flow No blow  
Recovered 1 foot mud.  
IHMP 1174 psi, IFP 24-24 psi, ICIP 462 psi, FFP 27-27 psi,  
FCIP 595 psi, FHMP 1150 psi. BHT 98 degrees.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 02 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No. 1849

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 8-16-94 COUNTY Bu

CHG. TO: Oxy USA Inc ADDRESS

CITY STATE ORIGINAL ZIP

LEASE & WELL NO. Hocking A199 SEC. TWP. RING

CONTRACTOR Allen Dwyer Co TIME ON LOCATION 1:25 AM

KIND OF JOB Cementing SP NW

SERVICE CHARGE: 350.00

| QUANTITY | MATERIAL USED                            | TYPE      |       |            |
|----------|--|-----------|-------|------------|
| 200      | Sq @ Low-A Cement                        | @         | 0.10  | 1,020.00 ✓ |
| 6        | Sq @ Chloride                            | @         | 22.00 | 132.00 ✓   |
| 1-87%    | Centralizer                              | @         |       | 38.50 ✓    |
| 206      | BULK CHARGE Sq                           | @         | .82   | 168.92 ✓   |
| 2        | BULK TRK. MILES (10 tons x 65 x 2 miles) | Min Dwy @ |       | 60.00 ✓    |
|          | PUMP TRK. MILES                          |           |       |            |
| 1-87%    | PLUGS top wooden plug                    | @         |       | 38.00 ✓    |
|          | SALES TAX                                |           |       | 85.99      |
|          | TOTAL                                    |           |       | 1,893.41   |

T.D. 237' CSG. SET AT 237' VOLUME

SIZE HOLE 12 1/4" TBG SET AT VOLUME

MAX. PRESS. SIZE PIPE 8 5/8" PKR DEPTH

PLUG DEPTH 224' TIME FINISHED 3:50 AM

PLUG USED Wood + Rubber

REMARKS: 200 Sq Cement

320 cc

EQUIPMENT USED Cement Drill

NAME UNIT NO. NAME UNIT NO.

Scatt 40 Chet

DEC 02 1994

CONSERVATION DIVISION WICHITA, KANSAS

CEMENTER OR TREATER OWNER'S REP. Steve Schroeder

**SERVICE TICKET**

**UNITED CEMENTING & ACID CO., INC.**

No 1941

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 10-14-94 COUNTY: Buchanan  
 CHG. TO: OXY USA Inc. ADDRESS: \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE: Kansas ZIP \_\_\_\_\_  
 LEASE & WELL NO. Hughes #199 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 CONTRACTOR Gibson Well Service TIME ON LOCATION 1:45 AM  
 KIND OF JOB Plug back N.W.  
 SERVICE CHARGE: Pump truck 350.00

ORIGINAL

| QUANTITY | MATERIAL USED        | TYPE        |      |          |
|----------|----------------------|-------------|------|----------|
| 25       | sacks 50/50 port-mix |             | 4.10 | 102.50 * |
| 5        | sacks 12/20 SAND     |             | 8.00 | 40.00 *  |
| 2        | sacks 20/40 SAND     |             | 8.00 | 16.00 *  |
| 500      | # 20                 |             | 34   | 170.00 * |
| 13.75    | # FLO-SEAL           |             | 1.05 | 14.44 *  |
| 32       | BULK CHARGE          | X.82        |      | 26.24 *  |
| 2        | BULK TRK. MILES      | X.60 X 1.75 |      | 60.00 *  |
|          | PUMP TRK. MILES      |             |      |          |
|          | PLUGS                |             |      |          |
|          | SALES TAX            |             |      | 25.32    |
|          | TOTAL                |             |      | 804.50   |

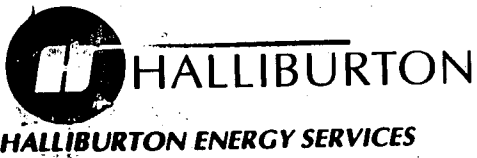
T. D. 2536 CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_ TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 2 7/8 X 5 1/2  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED 3:00 P.M.

REMARKS: TD. 2536 plugged back to 2486 with 7 sacks FRAC SAND. MIXED 25 sacks 50/50 port mix 20# definite 1/16 FLO-seal. With cement mixed and displaced down. Pulled tubing up 26 ft to 2460 and flushed extra cement out of open holes

**EQUIPMENT USED**

AFF P5A

NAME Shedd UNIT NO. \_\_\_\_\_ NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_  
LARRY THEM CEMENTER OR TREATER Paul Shedd OWNER'S REP.  
 RECEIVED STATE CORPORATION COMMISSION  
 DEC 02 1994  
 DIVISION WICHITA, KANSAS



CHARGE TO: Oxy USA Inc  
 ADDRESS: 110. S. MAIN # 800  
 CITY, STATE, ZIP CODE: Wichita Ks 67202

TICKET No. 614514 -   
 PAGE 1 OF 2

FORM 1908 R-13  
 SERVICE LOCATIONS: 1. PRD# Ks  
 WELL/PROJECT NO.: 100 LEASE: Heberg "A" COUNTY/PARISH: Butler STATE: Ks CITY/OFFSHORE LOCATION: Wichita DATE: 8-20-94 OWNER: SAME  
 2. TICKET TYPE:  SERVICE  SALES NITROGEN JOB?  YES  NO CONTRACTOR: Allen Dels RIG NAME/NO.: 4410 DELIVERED TO: WELLSITE ORDER NO.:  
 3. WELL TYPE: 01 WELL CATEGORY: 01 JOB PURPOSE: 035 5 1/2 Prod WELL PERMIT NO.: 15-015-23414 WELL LOCATION: Z8-25-5E  
 4. REFERRAL LOCATION: 2870 DSC. INVOICE INSTRUCTIONS:

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION   | QTY. |     | UNIT PRICE |         | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|---------------|------|-----|------------|---------|---------|
|                 |                                     | LOC        | ACCT | DF |               | U/M  | U/M | PRICE      |         |         |
| 000-117         |                                     | 1          |      |    | MILEAGE       | 7    | Mi  |            | 2.75    | 19.25   |
| 001-016         |                                     | 1          |      |    | Pump CHARGE   | 2450 | ft  |            | 139.500 | 139,500 |
| 030-016         |                                     | 1          |      |    | Plug TOP      | 1    | EA  |            | 60.00   | 60.00   |
| 030-017         |                                     | 1          |      |    | Plug Bottom   | 2    | EA  |            | 120.00  | 240.00  |
| 018-315         |                                     | 1          |      | 25 | Mud Flush     | 500  | gal |            | .65     | 325.00  |
| 12A             | 825.205                             | 1          |      | 25 | GUIDE SHOE    | 1    | EA  |            | 121.00  | 121.00  |
| 24A             | 815.19251                           | 1          |      | 25 | INSERT        | 1    | EA  |            | 110.00  | 110.00  |
| 27              | 815.19313                           | 1          |      | 25 | Auto Fillup   | 1    | EA  |            | 55.00   | 55.00   |
| 40              | 806.60022                           | 1          |      | 25 | CENTRALIZERS  | 10   | EA  |            | 44.00   | 440.00  |
| 320             | 806.70030                           | 1          |      | 25 | BASKETS       | 2    | EA  |            | 110.00  | 220.00  |
| 350             | 890.10802                           | 1          |      | 25 | WEID A        | 1    | lb  |            | 14.50   | 14.50   |
| 019-241         |                                     | 1          |      | 25 | Rotating HEAD | 8    | lbs |            | 18.500  | 185.00  |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: Gale L. Schroeder (Signature) AFE (Stamp)  
 DATE SIGNED: 8-20-94 TIME SIGNED: 1830  A.M.  P.M.  
 SUB SURFACE SAFETY VALVE WAS:  PULLED & RETURN  PULLED  RUN  
 SURVEY:  AGREE  UN-DECIDED  DIS-AGREE  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?   
 WE UNDERSTOOD AND MET YOUR NEEDS?   
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?   
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?   
 ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND  
 PAGE TOTAL: 4934.16  
 FROM CONTINUATION PAGE(S):  
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 8118.14  
 do  do not require IPC (Instrument Protection).  Not offered

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): Gale L. Schroeder CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): Gale L. Schroeder HALLIBURTON OPERATOR/ENGINEER: Jim McDuff EMP #: 74220 HALLIBURTON APPROVAL: Bj







JOB LOG - HAL-2019-C

CUSTOMER: Oxy USA Inc WELL NO: 199 LEASE: Neighbors 1" JOB TYPE: Sh Perm TICKET NO: 614514

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
|           |      |            |                    | T     | C | TUBING         | CASING |  |
|           | 1300 |            |                    |       |   |                |        | Called out                             |
|           | 1600 |            |                    |       |   |                |        | ON loc                                 |
|           |      |            |                    |       |   |                |        | ORIGINAL                               |
|           | 0025 |            |                    |       |   |                |        | BREAK CIRC                             |
|           | 0127 | 6          | -                  |       |   |                | 200    | START DESCO SALT FLUSH                 |
|           | 0130 | 6          | 20                 |       |   |                | 230    | START SALT FLUSH                       |
|           | 0134 | 6          | 40                 |       |   |                | 250    | START SPACER                           |
|           | 0134 | 6          | 43                 |       |   |                | 250    | START MUD FLUSH                        |
|           | 0136 | 6          | 55                 |       |   |                | 250    | START SPACER                           |
|           | 0137 | -          | 56                 |       |   |                | -      | RELEASE BOTTOM PLUG                    |
|           | 0138 | 6          | 58                 |       |   |                | 250    | FINISH SPACER                          |
|           | 0139 | -          | -                  |       |   |                | -      | LOAD TOP PLUG                          |
|           | 0142 | 3          | 4                  |       |   |                | -      | PLUG RATHOLET                          |
|           | 0143 | 7.5        | -                  |       |   |                | 450    | START MIXING LITE                      |
|           | 0154 | 6          | 100                |       |   |                | 550    | START MIXING STD                       |
|           | 0158 |            | 121                |       |   |                |        | FINISH MIXING CMT                      |
|           | 0159 |            | -                  |       |   |                |        | RELEASE PLUG                           |
|           | 0159 | 8          | -                  |       |   |                | 250    | START DIS P                            |
|           | 0200 | 4          | 59.9               |       |   |                | 1250   | PLUG DOWN                              |
|           | 0217 |            |                    |       |   |                | -      | CIRCUIT NOCMT TO PIT                   |
|           | 0218 |            |                    |       |   |                | -      | RELEASE HEID                           |

Job Complete

THANK YOU  
 JAIME  
 TODD  
 DANNY  
 MARK

RECEIVED STATE CORPORATION COMMISSION  
 RECEIVED STATE CORPORATION COMMISSION  
 DEC 29 1994  
 CONSERVATION DIVISION  
 WICHITA, KANSAS





**HALLIBURTON**  
ENERGY SERVICES

**TICKET CONTINUATION**

ORIGINAL

TICKET No. **614514**

FORM 1911 R-8

CUSTOMER: OXY USA  
WELL: 199 HECBERG A  
DATE: 08-20-94  
PAGE 2 OF 2

| PRICE REFERENCE | SECONDARY REFERENCE/PART NUMBER | ACCOUNTING |      |    | TIME | DESCRIPTION              | QTY.                   |                   | U/M                 | UNIT PRICE | AMOUNT                      |
|-----------------|---------------------------------|------------|------|----|------|--------------------------|------------------------|-------------------|---------------------|------------|-----------------------------|
|                 |                                 | LOC        | ACCT | DF |      |                          | QTY.                   | U/M               |                     |            |                             |
| 504-316         |                                 | 1          |      |    |      | HALLIBURTON LIGHT        | 285                    | SK                |                     | 6.82       | 1,943.70                    |
| 507-277         | 516.00259                       | 1          |      |    |      | HALLIBURTON GEL 4% ADDED | 10                     | SK                |                     | 18.60      | 186.00                      |
| 507-210         | 890.50071                       | 1          |      |    |      | FLOCELE BLENDED 0.25LB   | 71                     | LB                |                     | 1.65       | 117.15                      |
| 504-308         | 516.00261                       | 1          |      |    |      | STANDARD CEMENT          | 100                    | SK                |                     | 7.62       | <del>762.00</del><br>724.00 |
| 509-968         | 516.00158                       | 1          |      |    |      | SALT BLENDED 10%         | 500                    | LB                |                     | 15         | 75.00                       |
| 508-127         | 890.50131                       | 1          |      |    |      | CALSEAL BLENDED 10%      | 10                     | SK                |                     | 25.90      | 259.00                      |
| 507-775         | 516.00144                       | 1          |      |    |      | HALAD-322 BLENDED 1.3%   | 122                    | LB                |                     | 7.00       | 854.00                      |
| 509-968         | 516.00158                       | 1          |      |    |      | SALTNOT MIXED            | 400                    | LB                |                     | 15         | 60.00                       |
|                 |                                 |            |      |    |      | UNIT NO. 50808 LOADED:   |                        |                   |                     |            |                             |
|                 |                                 |            |      |    |      | FRONT-1/3 LIGHT          |                        |                   |                     |            |                             |
|                 |                                 |            |      |    |      | REAR--1/3 LIGHT          |                        |                   |                     |            |                             |
|                 |                                 |            |      |    |      | UNIT NO. 4413 LOADED:    |                        |                   |                     |            |                             |
|                 |                                 |            |      |    |      | FRONT-100 STANDARD       |                        |                   |                     |            |                             |
|                 |                                 |            |      |    |      | REAR--1/3 LIGHT          |                        |                   |                     |            |                             |
| 500-207         |                                 | 1          |      |    |      | SERVICE CHARGE           |                        |                   |                     |            | 588.60<br><del>288.60</del> |
| 500-306         |                                 | 1          |      |    |      | MILEAGE CHARGE           | TOTAL WEIGHT<br>38,109 | LOADED MILES<br>7 | TON MILES<br>133.38 | 436<br>95  | 126.71                      |

ORIGINAL

**CONTINUATION TOTAL 4934.16**