

CORRECTED SPOT LOC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6009 EXPIRATION DATE 6-30-85

OPERATOR DOUBLE EAGLE EXPLORATION, INC. API NO. 15-015-22,497-00-00

ADDRESS 100 S. Main, Suite 410 COUNTY Butler

Wichita, KS 67202 FIELD

** CONTACT PERSON Jim Robinson PROD. FORMATION Mississippi

PHONE

PURCHASER TOTAL PETROLEUM, INC. LEASE Augustine

ADDRESS 999 18th Street WELL NO. #1

Denver, CO 80201 WELL LOCATION 560'FWL 400' FNL of Sec

DRILLING White & Ellis Drilling, Inc. 560 Ft. from West Line and

CONTRACTOR 401 E. Douglas, Suite 500 400 Ft. from North Line of Secti

ADDRESS Wichita, KS 67202 the NW/4 (Qtr.) SEC 6 TWP 25S RGE 4E

PLUGGING CONTRACTOR WELL PLAT

ADDRESS (Office Use Only)

0			

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 2710' PBD

SPUD DATE 2/14/84 DATE COMPLETED 2/19/84

ELEV: GR 1293' DF 1295' KB 1298'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 212' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JIM ROBINSON, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Robinson (Name)

Jim Robinson

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of March

19 84. DEBORAH K. AMMERMAN STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP. 1-9-88

Deborah K. Ammerman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-9-88

Deborah K. Ammerman

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR DOUBLE EAGLE EXPLORATION, INC. LEASE AUGUSTINE SEC. 6 TWP. 25 RGE. 4E

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>XX</u> Check if no Drill Stem Tests Run.			SAMPLE TOPS:	
<u>DRILLERS LOG</u>			Lansing	1929 - 631
			Kansas City	2199 - 901
			Marmaton	2431 - 1133
			Mississippi	2656 - 1358
			Miss. Dolo.	2663 - 1365
Cellar	0	7		
Sand, Gravel	7	35		
Shale, Lime	35	65		
Lime	65	76		
Lime, Shale	76	213		
Shale, Lime	213	584		
Lime, Shale	584	890		
Shale, Lime	890	1190		
Lime, Shale	1190	1468		
Lime, Shale, Sand	1468	1712		
Lime	1712	1912		
Lime, Shale, Sand	1912	2120		
Lime, Shale	2120	2204		
Lime	2204	2412		
Shale	2412	2426		
Lime	2426	2710		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"		212'	Common	150	3% CC, 5% salt
Production		4 1/2"		2709'	Common	125	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		2663' - 2667'

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	2693.95'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. 15% MCA	2663' - 2667'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4/21/84	Pumping	
Estimated Production - I.P.	Oil	Gas
	8-10 bbls.	-0- MCF
		Water % 12 bbls.
		Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 2663' - 2667'	
Vented		