

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F \_\_\_\_\_ Letter requesting confidentiality attached.
- C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6009 EXPIRATION DATE 6-30-84

OPERATOR DOUBLE EAGLE EXPLORATION, INC. API NO. 15-015-22,323-00-00

ADDRESS 100 S. Main, Suite 410 COUNTY Butler  
Wichita, KS 67202 FIELD Potwin

\*\* CONTACT PERSON Jim Robinson PROD. FORMATION Kansas City - New Pay  
PHONE (316) 267-3316

PURCHASER TOTAL PETROLEUM, INC. LEASE Jacobs

ADDRESS 999 18th Street, Box 500 WELL NO. #5  
Denver, CO 80201 WELL LOCATION SE SE NW

DRILLING CONTRACTOR RANGE DRILLING CO., INC. 2310Ft. from North Line and  
ADDRESS 240 Page Court, 220 W. Douglas 2310Ft. from West Line of (E)  
Wichita, KS 67202 the NW (Qtr.) SEC 6 TWP 25SRGE 4 (X)

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

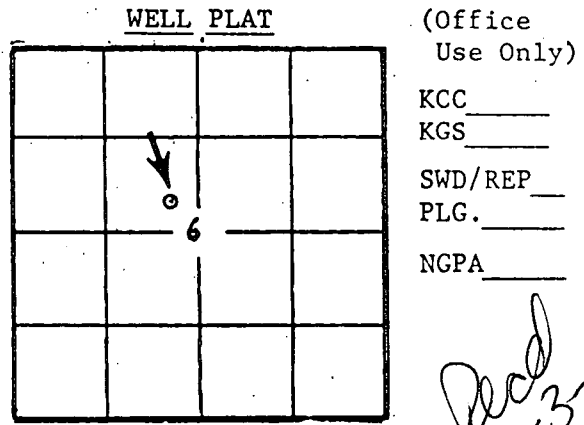
TOTAL DEPTH 2760' PBDT \_\_\_\_\_

SPUD DATE 4-25-83 DATE COMPLETED 4-30-83

ELEV: GR 1335' DF \_\_\_\_\_ KB 1340'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



Amount of surface pipe set and cemented 216' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Robinson, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained herein are true and correct.

Jim Robinson  
(Name) Jim Robinson

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of June, 19 83.

DEBORAH K. AMMERMAN  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. 7-7-84

Deborah K. Ammerman  
(NOTARY PUBLIC)  
Deborah K. Ammerman

MY COMMISSION EXPIRES: 1-9-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR DOUBLE EAGLE EXPLORATION LEASE NAME JACOBS

SEC. 6 TWP. 25SRGE. 4 (XX) (E)

FILL IN WELL LOG AS REQUIRED: WELL NO. #5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><u>XX</u> Check if no Drill Stem Tests Run.                      _____ Check if samples sent to Geological Survey.</p>			LOG TOPS: Kansas City Marmaton Mississ.	2237' - 89' 2469' - 11' 2700' - 13'
Shale & Lime	215	550		
Shale & Lime	550	1040		
Shale & Lime	1040	1490		
Shale & Lime	1490	1760		
Lime & Shale	1760	2012		
K.C. Lime	2250	2414		
Shale	2414	2472		
Lime Marmaton	2472	2520		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	216'	Common	150	4% CC
Production		4 1/2"		2759'	Pozmix	125	60/40 Poz., 10%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 Shots Per		2706' - 2710'
TUBING RECORD			2 Shots Per		2710' - 2716'
Size	Setting depth	Pecker set at			
2 3/8"	2370'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gallons - 15% MCA	2706' - 2710'
1,000 Gallons - 15% NE	2710' - 2716'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/16/83	Swabbing	
Estimated Production - I.P.	Oil	Gas
	5.52	84%
	MCF	29.52 bbls.
		CFPS

Perforations

2710' - 2716'