

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5120 EXPIRATION DATE 6-30-84

OPERATOR Range Oil Company, Inc. API NO. 15-015-22,437-00-00

ADDRESS 240 Page Court, 220 West Douglas COUNTY Butler

Wichita, Kansas 67202 FIELD DeGraff East

** CONTACT PERSON John Washburn PROD. FORMATION Mississippian

PHONE (316) 265-4620 CORPORATION COMMISSION Indicate if new pay.

PURCHASER Total Petroleum, Inc. LEASE Walters "B"

ADDRESS 6701 North Broadway WELL NO. 11

Oklahoma City, Oklahoma WELLS LOCATION NE SE NE

DRILLING Range Drilling Company, Inc. 1650Ft. from North Line and

CONTRACTOR 240 Page Court, 220 West Douglas 330Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 16 TWP 24S RGE 5 (E) (W)

PLUGGING None

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2674 PBTD None

SPUD DATE 10-27-83 DATE COMPLETED 1-19-84

ELEV: GR 1416 DF KB 1421

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-28,266

Amount of surface pipe set and cemented 214 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing No

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

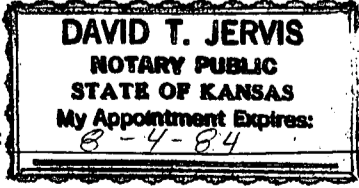
H. G. McMahon, III, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) H. G. McMahon, III

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 19 84.



MY COMMISSION EXPIRES:

(Signature) David T. Jervis (NOTARY PUBLIC) David T. Jervis

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Range Oil Company, Inc. LEASE NAME Walters "B" SEC 16 TWP 24S RGE 5

(E)
(W)

WELL NO 11

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p> <p>DST #1 (2492-2548) 30-30-60-60; Blow: wk; Rec: 40' F.O. + 90' HOCM (50% oil); IFP 73-42; ISIP 497; FFP 95-63; FSIP 497; T: 106°F</p> <p>DST #2 (2549-2573) 30-30-60-60; Blow: fair; Rec: 10' FO + 140' MSW; IFP 31-52; ISIP 497; FFP 73-84; FSIP 497; T: 106°F</p>			Lans	1770 (-349)
			B/Lans	1896 (-475)
			KC	2063 (-642)
			BKC	2224 (-803)
			Marm	2294 (-873)
			Cgl zn	2499 (-1078)
			Mct	2538 (-1117)
			MLs	2645 (-1224)
			Kd	2647 (-1226)
			LTD	2673 (-1252)
		RTD	2674 (-1253)	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/2	8 5/8	23	214	Common	150	3% CaCl		
Production	7 7/8	4 1/2	9.5	2673	Common	100	1% CaCl, 10% Salt, 10% Gil/Sx, 2% Gel, 0.75% FR		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement			Shots per ft.	Size & type	Depth interval		
					1	DP	2535-2547		
TUBING RECORD									
Size	Setting depth	Packer set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
500 Gal 15% MCA FE, Frac w/19,100 Gal Wtr & 280 Sx. SD							2535-2547		
<p style="text-align: center;">DAVID T. HEWITT</p> <p style="text-align: center;">SPECIAL AGENT</p> <p style="text-align: center;">OIL FIELD SERVICE</p> <p style="text-align: center;">OIL FIELD SERVICE</p>									
Date of first production			Producing method (flowing, pumping, gas lift, etc.)				Gravity		
1-19-84			Pumping						
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB			
	10 bbls.	None	% 58	0					
Disposition of gas (vented, used on lease or sold)						2535-2547 Perforations			