

TYPE

AFFIDAVIT OF COMPLETION FORM

BARINGER #1  
ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE N/A

OPERATOR TXO PRODUCTION CORP. API NO. 15-077-20809-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper  
Wichita, KS 67202 FIELD Sullivan

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Stalnaker  
PHONE 265-9441

PURCHASER Delhi LEASE Baringer

ADDRESS 2150 Fidelity Union Tower WELL NO. #1  
Dallas, TX 75201 WELL LOCATION C SE SE

DRILLING FWA, Rig #32 660 Ft. from South Line and  
CONTRACTOR P.O. Box 970 660 Ft. from East Line of  
ADDRESS Yukon, OK 73099 the SE (Qtr.) SEC24 TWP 32S R6E W 70

PLUGGING N/A WELL PLAT (Office Use Only)  
CONTRACTOR N/A ADDRESS N/A KCC   
KGS   
SWD/REP   
PLG.

			*

TOTAL DEPTH 4050 PBD 4038

SPUD DATE 5-24-82 DATE COMPLETED 6-10-82

ELEV: GR 1446 DF N/A KB 1457

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 110,924-G (G-8741)

Amount of surface pipe set and cemented @ 267' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

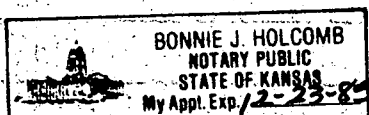
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July, 1982.



Bonnie J. Holcomb  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
KANSAS CORPORATION COMMISSION  
7-30-82  
JUL 30 1982  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
			Topeka	3211 -1754
			Heebner	3376 -1919
			Dg. Grp.	3420 -1963
			Iatan	3678 -2221
			Stalnaker	3682 -2225
			Kansas City	3944 -2487
			RTD	4050
			LTD	4039
			Ran O.H. Logs	
			No DSTs.	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	267'		250	
Production		4-1/2"	10.5#	4049'		25 Scavenger & 200 sxs RFC w/fluid loss additives	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF	Stalnaker	3682-88'
					3692-97'
					3702-08'
					3712-16'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	3641	3619

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-27-82	flowing	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water N/A %	Gas-oil ratio	CFPB
	8.35	1400	N/A	N/A	

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	3682-88, 3692-97, 3702-08, 3712-16