

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5039
Name Attica Gas Venture Corp.
Address 123 North Main
City/State/Zip Attica, KS 67009

Purchaser

Operator Contact Person Carl Durr
Phone 316-254-7222

Contractor: License # 5842
Name Gabbert-Jones

Wellsite Geologist Eldon Schierling
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-13-85 5-19-85 5-20-85
Spud Date Date Reached TD Completion Date
3555
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 257 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

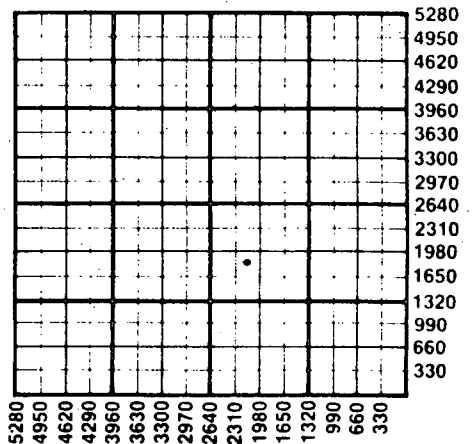
API NO. 15-077-21,090
County Harper
215' SW-NW-SE Sec. 24 Twp. 32S Rge 9

1815 Ft North from Southeast Corner of Section
2120 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Attica Hospital Well # 4
Field Name Sullivan

Producing Formation
Elevation: Ground 1464 KB 1469

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water (Stream, pond etc) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec 22 Twp 32Rge 9 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl Durr
Title Completion Engineer Date 7-2-85

Subscribed and sworn to before me this 3rd day of July 1985
Notary Public Marilyn Downing

Date Commission Expires

MARILYN DOWNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp: 10-4-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Section 24, Twp. 32S, Rge. 9W

SIDE TWO

Operator Name Attica Gas Venture Corp. Lease Name Hospital Well # 4

Sec. 24 Twp. 32 Rge. 9 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3406 to 3463 Douglas sand 25-45-35-48
 IHP 1893 FFP 95/95 T 112
 IFP 62/62 FCIP 1342
 ICIP 1336 FHP 1859
 Preflow - weak blow, building to fair
 V.O. - Fair blow building to good
 Recovery - 70' muddy water, chlorides 82,000 PPM

Name	Top	Bottom
Heebner	3373	-1904
Douglas	3416	-1947
Douglas Sand	3450	-1981
LTD	3551	-2082

DST #2 3406 to 3473 Douglas sand 25-45-30-45
 IHP 1832 FFP 241 to 241
 IFP 181 to 181 FCIP 1081
 ICIP 1081 FHP 1756
 Preflows: - strong blow in 8 minutes
 V.O.: strong blow
 Recovery: 60' Mud
 60' Muddy water
 420' water
 Chlorides 93,000 PPM

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	260	Common	200 sack	2% gel + 3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	None						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled