

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5039
Name Attica Gas Venture Corp. Inc.
Address 123 North Main
City/State/Zip Attica, Kansas 67009

Purchaser

Operator Contact Person Carl Durr
Phone 316-254-7222

Contractor: License # 5429
Name Hayes Well Service

Wellsite Geologist None
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator Attica Gas Venture Corp. Inc.
Well Name Hospital #4
Comp. Date 5-18-95 Old Total Depth 3555

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-13-87 7-14-87 7-21-87
Spud Date Date Reached TD Completion Date
3555 2940
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-077-21090-A-00-01
County Harper
SW NW SE Sec. 24 Twp. 32 Rge. 9 East West

1815 Ft North from Southeast Corner of Section
2120 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

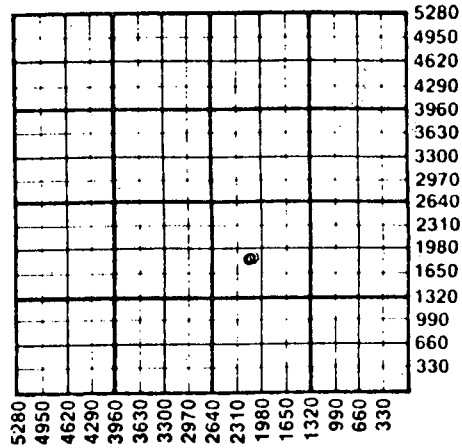
Lease Name Hospital Well # 4

Field Name Sullivan

Producing Formation None

Elevation: Ground 1464 1469 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) City of Attica
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl W. [Signature]

Title Engineer Date 8-25-87

Subscribed and sworn to before me this 25th day of August 1987

Notary Public Marilyn Downing

Date Commission Expires

MARILYN DOWNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-4-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

AUG 28 Form ACO-1 (5-86)
8-28-87
CONSERVATION DIVISION
Wichita, Kansas

Sec. 24 Twp. 32 Rge. 9

SIDE TWO

Operator Name Attica Gas Venture Corp. Inc. Lease Name..... Hospital Well #..... 4

Sec..... 24 Twp..... 32S Rge..... 9W East West County..... Harper.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	257	60/40	200	2% CaCl
Production	7-7/8	4-1/2"	10.5	3000	60/40		10% NaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	2887' to 2906'			2000 gas, 28% HCl			
2	2828' to 2850'			Acid to 120 ball sealers			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
	2-3/4"	2791.50	2793"				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... SWD					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2887' to 2906'
 Used on Lease Dually Completed Commingled 2828' to 2850'

Operator Name Attica Gas Venture Corp. Inc. Lease Name..... Hospital Well #... 4.....

Sec..... 24 Twp..... 32S Rge..... 9W East West County..... Harper.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3406 to 3463 Douglas sand 25-45-35-48
 IHP 1893 FFP 95/95 T 112
 IFP 62/62 FCIP 1342
 ICIP 1336 FHP 1859
 Preflow - weak blow, building to fair
 V.O. - Fair blow building to good
 Recovery - 70' muddy water, chlorides 82,000 PPM

Name	Top	Bottom
Heebner	3373	-1904
Douglas	3416	-1947
Douglas Sand	3450	-1981
LTD	3551	-2082

DST #2 3606 to 3473 Douglas sand 25-45-30-45
 IHP 1832 FFP 241 to 241
 IFP 181 to 181 FCIP 1081
 ICIP 1081 FHP 1756
 Preflows: strong blow in 8 minutes
 V.O.: strong blow
 Recovery: 60' mud
 60' Muddy water
 420' water
 Chlorides 93,000 PPM

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	257'	60/40	200	2% CaCl
Production	7-7/8"	4-1/2"	10.5	3000	60/40		10% NaCl

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2887' to 2906'	2000 gas, 28% HCl	
2	2828' to 2850'	Acid to 120 ball sealers	

TUBING RECORD Size Set At Packer at Liner Run Yes No
 2-3/4" 2791.50 2793'

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain)..... SWD.....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify)
 2887' to 2906'
 2828' to 2850'
 Dually Completed Commingled