

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5195 EXPIRATION DATE 6/30/83

OPERATOR: Resource Ventures Corp. API NO: 15-077-20,910-0000

ADDRESS 1501 Superior COUNTY Harper

Lincoln, Nebr 68521 FIELD / Sullivan

** CONTACT PERSON Roger C. Rhodes PROD. FORMATION Douglas
PHONE 402-474-1949 Indicate if new pay.

PURCHASER _____ LEASE James J. & Nyla J. Ferrell

ADDRESS _____ WELL NO. 4

DRILLING Gabbert Jones, Inc. 2310 Ft. from South Line and

CONTRACTOR _____ 660 Ft. from East Line of (NE)

ADDRESS 830 Sutton Place the SE (Qtr.) SEC 24 TWP 32 RGE 9 (W).

Wichita, Ka 67202

PLUGGING Gabbert Jones, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 830 Sutton Place KCC

Wichita, Ka 67202 KGS

TOTAL DEPTH 3480 PBTD _____ SWD/REP

SPUD DATE 6/4/83 DATE COMPLETED 6/10/83 PLG.

ELEV: GR 1451 DF 1455 KB 1456 NGPA _____

DRILLED WITH (CABLE) ~~XXXXXXXXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 259' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

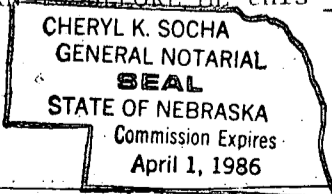
Roger C. Rhodes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger C. Rhodes
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of June,

1983.



Cheryl K. Socha
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 23 1983
6-23-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Resource Ventures Corp. LEASE NAME Ferrell SEC 24 TWP 32 RGE 9 (W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			FORMATION TOPS	
XXXX Check if samples sent Geological Survey.			Topeka	3242 (±1786)
Redbed	0	262	Heebner	3374 (-1918)
Shale Shells	262	1615	Toronto	3392 (-1936)
Shale Lime	1615	2154	Douglas Grp	3418 (-1962)
Lime Shale	2154	3480	Upr Douglas	3430 (±1974)
			L Douglas	absent
DST #L 3416-3440 (30-45-60-120)				
Rec - GTS/10" FF, Ga 4.45MCF 90" GCM, 180' Wtry M (Chl 58,000 ppm)				
180' Wtr (Chl 90,000 ppm) IHP 1717# IFP 79/113 ISIP 1332 FFP 147-192 FSIP 1389				
FHP 1694				
Dst #2 3418-52				
Mis-run				
Dst #3 3410-3452 (30-10-Abnd test)				
Rec - 120' GIP, 120" GCM, 180' GMDYW (Chl 48,000 ppm) Slid tool 15' to bottom				
IHP 1739# IFP 158-203 ISIP 891 FHP 1739#				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	259	Common	200	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations