

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corporation, Inc

API NO. 077-20,823-0000

ADDRESS 123 North Main

COUNTY Harper

Attica, Kansas 67009

FIELD Sullivan

**CONTACT PERSON P. John Eck

PROD. FORMATION Douglas

PHONE 316-254-7222

LEASE Attica Hospital #3

PURCHASER Peoples Natural Gas

WELL NO. 1

ADDRESS Suite 748 - R.H. Garvey Building

WELL LOCATION Ctr. SW 1/4 SE 1/4

Wichita, Kansas 67202

660 Ft. from South Line and

DRILLING Gabbert-Jones Drilling Company

660 Ft. from East Line of

CONTRACTOR

ADDRESS 830 Sutton Place

the SE 1/4 SEC. 24 TWP. 32 RGE. 9 W

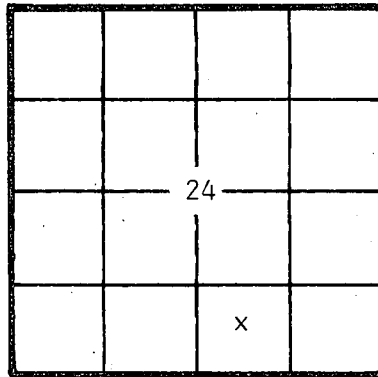
Wichita, Kansas 67202

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 4850 PBD 3650

SPUD DATE 8-12-82 DATE COMPLETED 1-21-83

ELEV: GR 1460 DF 1462 KB 1465

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 345' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Harper SS, I,

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Attica Gas Venture Corporation, Inc.

OPERATOR OF THE Attica Hospital #3 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF January, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) P. John Eck

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF January, 19 83

MARILYN DOWNING NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 10-4-85

MY COMMISSION EXPIRES:

RECEIVED KANSAS CORPORATION COMMISSION NOTARY PUBLIC 1-27-83 JAN 27 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basin or Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open; flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3371			
Douglas Shale	3414			
Upper Douglas Sand	3419			
Douglas Sand	3449			
Iatan	3690			
Stalnaker	3695			
Lansing	3949			
Swope	4083			
Hertha	4120			
Mississippian	4415			
Kinderhook	4671			
Viola	4748			
Simpson Sand	4818			
RTD	4850			
<p>DST #1 3406-3459' DST #2 3692' - 3720'</p> <p>GTS - 2 min. GTS - 5 min.</p> <p>10-20-28 10-20-25</p> <p>3,880,000 CFPD 224,000 CFPD</p> <p>ISI - 1408# 2nd - 278,000 CFPD</p> <p>FSI - 1428# ISI - 1381#</p> <p>Rec 190' GCWM FSI - 1390#</p> <p>Rec - 20' Mud</p> <p>DST #3 4416' - 4435'</p> <p>Strong blow on 1st & 2nd flow, would not main.</p> <p>5-3</p> <p>ISI - 1577# Press? Due to O Ring shut in Tool</p> <p>FSI 311# 240' GW</p> <p>Rec - 2500' GIP 180' HO & GCWM 240' GC MW</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	345'	Class A	225	2% Gel 3% CC
Casing	7-7/8"	5 1/2"	14#	4540'	60/40 Posmix	250	10% Salt/3/4-1% CRA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		
2-3/8" OD	3394	3650		3450-58'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
No Stimulation in Douglas	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/21/83	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbls.	500
	Water	Gas-oil ratio
	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	