

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Resource Ventures Corp.

API NO. 15-077-20,796-0000

ADDRESS 1501 Superior
Lincoln, Nebr 68521

COUNTY Harper
FIELD Sullivan

**CONTACT PERSON Roger C. Rhodes
PHONE 402-474-1949

**PROD. FORMATION Douglas

PURCHASER Peoples Natural Gas Company
ADDRESS Wichita, Kansas

LEASE Ethel N. Doll

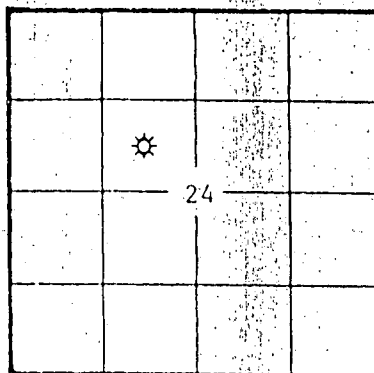
WELL NO. One (1)

WELL LOCATION C SE NW

DRILLING Gabbert Jones, Inc.
CONTRACTOR ADDRESS 830 Sutton Place
Wichita, Kansas 67202

660 Ft. from South Line and
660 Ft. from East Line of
the NW/4 SEC. 24 TWP. 32S RGE. 9W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3749 PBTD 3600

SPUD DATE 5/19/82 DATE COMPLETED 7/2/82

ELEV: GR 1479 DF 1481 KB 1484

DRILLED WITH (CABLE) (ROTARY) (ATX) TOOLS

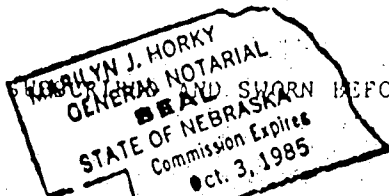
Amount of surface pipe set and cemented 305" DV Tool Used? No

AFFIDAVIT

STATE OF Nebraska, COUNTY OF Lancaster SS, I,

Roger C. Rhodes OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR) (OF) Resource Ventrues Corp.

OPERATOR OF THE Ethel N. Doll LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. One ON SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF July, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.



(S) Roger C. Rhodes
Marilyn J. Horky
NOTARY PUBLIC

MY COMMISSION EXPIRES: Oct 3, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

** Well was producing out of the Stalnaker Formation at 3738-49'. Well was recompleted on 11-19-83 - a bridge plug was set at 3600' and well is producing out of the Douglas at 3482-90'.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand - Shale	0	310		
Redbed - Sand	310	321		
Shells - Redbed	321	1285		
Shale - Redbed - Shells	1285	1687		
Shale - Shells	1687	1873		
Shale - Lime	1873	2433		
Lime - Shale	2433	3749		
	Sample Tops			
	3390		Heebner	
	3436		Douglas-Shale	
	3728		Iatan	
	3734		Stalnaker	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
New Surface Cas.	12 1/4"	8 5/8	24#	305'	Common	250	2% gel 3% CC
Production Cas	7 7/8	4 1/2	10.5#	3737	60/40 Posmix	125	10% Salt 3/4% of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% Foam acid	3482-90'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
		2.030 MMCF	%	

Disposition of gas (vented, used on lease or sold)	Perforations
To be sold	3738-49' (open hole) 3482-90'