

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Resource Ventures Corp.

API NO. 15-077-20,796-0000

ADDRESS 1501 Superior

COUNTY Harper

Lincoln, Nebr 68521

FIELD Wildcat ATTICA

**CONTACT PERSON Roger C, Rhodes

PROD. FORMATION Stalnaker

PHONE 402-474-1949

LEASE Ethel N. Doll

PURCHASER Peoples Natural Gas Company

WELL NO. One (1)

ADDRESS Wichita, Kansas

WELL LOCATION C SE NW

DRILLING Contractor Gabbert Jones, Inc.

660 Ft. from South Line and

CONTRACTOR ADDRESS 830 Sutton Place

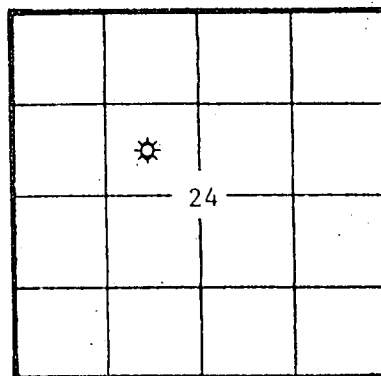
660 Ft. from East Line of

Wichita, Kansas 67202

the NW/4 SEC. 24 TWP. 32S RGE. 9W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3749 PBTD -----

SPUD DATE 5/19/82 DATE COMPLETED 7/2/82

ELEV: GR 1479 DF 1481 KB 1484

DRILLED WITH (CABLE) (ROTARY) (AW) TOOLS

Amount of surface pipe set and cemented 305" DV Tool Used? No

AFFIDAVIT

STATE OF Nebraska, COUNTY OF Lancaster SS, I,

Roger C. Rhodes OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Resource Ventrues Corp.

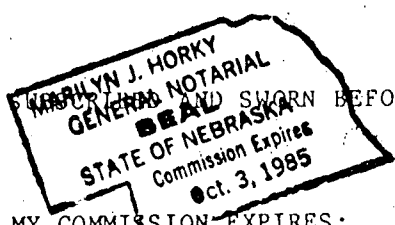
OPERATOR OF THE Ethel N. Doll LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. One ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF July, 19 82, AND THAT

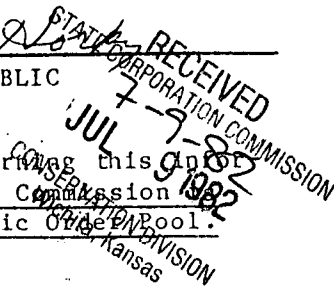
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



MY COMMISSION EXPIRES: Oct 3, 1985

(S) Roger Rhodes, 19 82, Notary Public signature and date.



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission required if the well produces more than 25 BOPD or is located in a Basic Oil Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand - Shale	0	310		
Redbed - Sand	310	321		
Shells - Redbed	321	1285		
Shale - Redbed - Shells	1285	1687		
Shale - Shells	1687	1873		
Shale - Lime	1873	2433		
Lime - Shale	2433	3749		
	Sample Tops			
	3390		Heebner	
	3436		Douglas-Shale	
	3728		Iatan	
	3734		Stalnaker	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
New Surface Cas.	12 1/4"	8 5/8	24#	305'	Common	250	2% gel 3% CC
ew Production Cas	7 7/8	4 1/2	10.5#	3737	60/40 Posmix	125	10% Salt 3/4% of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3709'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
		2.030 MMCF XXXX	%	

Disposition of gas, (vented, used on lease or sold)	Perforations
To be sold	3738-49' (open hole)