

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5260 EXPIRATION DATE 6-30-84

OPERATOR Mack Oil Co. API NO. 15-135-22,473-0000

ADDRESS Box 400 COUNTY Ness

Duncan, Oklahoma 73533 FIELD Ryerse NW

** CONTACT PERSON O.D. Mellott PHONE (316) 793-8721 PROD. FORMATION -----

PURCHASER N/A LEASE Mellick

ADDRESS WELL NO. #4

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION 150' W of C NW NW

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 510 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 18SRGE 21 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS KCC KGS

TOTAL DEPTH 4290' PBTB SWD/REP

SPUD DATE 12-5-83 DATE COMPLETED 12-14-83 PLG.

ELEV: GR 2171 DF 2176 KB 2179

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 522' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

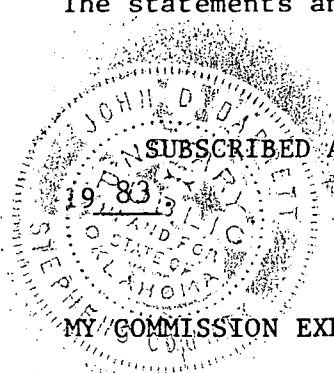
Robert L. Harris, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert L. Harris

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of December



[Signature]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 27, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

DEC 27 1983 12-27-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Mack Oil Co.

LEASE Mellick #4

SEC. 35 TWP. 18S RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 (4125-4185'); 30"-60"-30"-60"; Rec 15' of mud - no shows; FP's 19-17#, SIP's 359-169#.</p> <p>DST #2 (4159-4260'); 30"-60"-30"-60"; Rec 526' of fluid (216' of mud + 310' of muddy SW) no shows; FP's 106-274#, SIP's 1151-1089#.</p>			<p>Lansing 3680'</p> <p>Fort Scott 4154</p> <p>Cherokee</p> <p>A Sand 4178</p> <p>Cherokee</p> <p>B Sand 4202</p> <p>Miss 4257</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	522'	Class A	340 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----			None		

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) -----	Gravity
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Estimated Production -I.P.	Oil ----- bbls.	Gas ----- MCF	Water % ----- bbls.	Gas-oil ratio ----- CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations None
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