

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5088 EXPIRATION DATE July 1983

OPERATOR John Jay Darrah, Jr. API NO. 15-135-22,329-6001

ADDRESS 405 Century Plaza COUNTY Ness

Wichita, Ks. 67202 FIELD Wildcat RYERSEE

** CONTACT PERSON Dianne R. Fowler PROD. FORMATION Cherokee
PHONE (316) 263-2243

PURCHASER Clear Creek, Inc. LEASE Harley Price

ADDRESS Century Plaza Bldg. WELL NO. #1

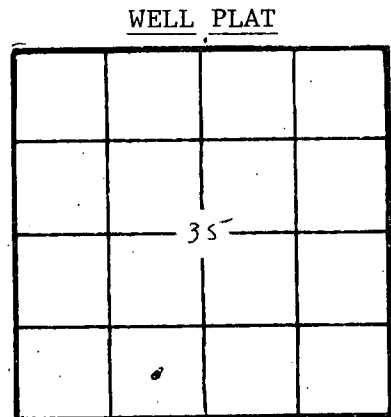
Wichita, Ks. 67202 WELL LOCATION SE SW 35-18-21

DRILLING CONTRACTOR Mallard Drilling Co., Inc. 660 Ft. from S Line and

ADDRESS 405 Century Plaza 1980 Ft. from W Line of

Wichita, Kansas 67202 the xxxxxx SEC 35 TWP 18 RGE 21 W

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC [check]
KGS [check]
SWD/REP
PLG.

TOTAL DEPTH 4231' PBD 4178'

SPUD DATE 1/15/83 DATE COMPLETED 3/07/83

ELEV: GR 2152 DF KB 2160

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 407' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Jay Darrah, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Jay Darrah, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of April

19 83

Dianne R. Fowler (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/25/84

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

4-13-83 APR 13 1983

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and lime	0	784	Heebner	3605 (-1445)
Sand	784	1005	Lansing	3650 (-1490)
Shale and lime	1005	1362	B/KC	3966 (-1806)
Anhydrite	1362	1395	Pawnee	4061 (-1901)
Shale w/lime streaks	1395	3640	Ft. Scott	4118 (-1958)
Lime	3640	4218	Cherokee	
			Shale	4133 (-1973)
			Miss.	4217 (-2057)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	416'	pozmix	250	2% gel, 3% CaCl
Production	7 7/8	5 1/2	10#	4217'	pozmix	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4181-4183'
					4138-4144'
					4151-4152'

TUBING RECORD

Size	Setting depth	Packer set at	12 holes @	2 holes @	4157-4160'
					4174-4177'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 6 holes @ 4157-4160'

Amount and kind of material used 6 holes @ 4174-4177'

250 gal 7.5% non E acid	4181-4183'
1500 gal. 7.5% acid; Frac w/574 bbls. gelled water and 20,000 # sand.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
April 1, 1983	pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	10 bbls.	none MCF
Disposition of gas (vented, used on-lease or sold)	Water	Gas-oil ratio
NA	%	bbls. CFPB
	Perforations (see above)	