

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-063-20729-00-00
Spot: S2S2SE Sec/Twnshp/Rge: 24-11S-26W
330 feet from S Section Line, 1320 feet from E Section Line
Lease Name: WOLF 'I' Well #: 1
County: GOVE Total Vertical Depth: 4692 feet

Operator License No.: 34515
Op Name: 6G TWISTER, INC.
Address: PO BOX 1565
GILLETTE, WY 82717

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3734		
CIBP		4006		
CIBP		4032		
PROD	4.5	4166		125 SX
SURF	8.625	338		190 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/16/2013 10:30 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: LEE GREENE Company: 6G TWISTER INC. Phone: (307) 682-7380

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement, six 100 # sx gel and 600 # hulls.
8 5/8" surface casing set at 338' w/190 sx cement. 4 1/2" production casing set at 4166' w/125 sx cement.
TD 4692', PBTD 4125'. Perforations: 3730' - 3734', 4002' - 4006' and 4028' - 4032'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/16/2013 4:15 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 2160', 1330' and 320'.
Ran tubing to 3740' and pumped 6 sx gel followed by 65 sx cement w/200 # hulls.
Pulled tubing to 2150' and pumped 75 sx cement w/150 # hulls.
Pulled tubing to 1100' and pumped 55 sx cement w/100 # hulls.
Pulled tubing to 320' and pumped 85 sx cement. Circulated cement from 8 5/8" surface casing and 4 1/2" production casing.
Pulled tubing to surface and connected to 4 1/2" production casing. Pumped 15 sx cement.
Casing is full.

GPS: 39.07542 N -100.15305W

Perfs:

Remarks: ALLIED CEMENTING TICKET # 56991

Plugged through: TBG

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 09 2013

CONSERVATION DIVISION
WICHITA, KS

District: 04

Signed Darrel Dipman
08/16/13 (TECHNICIAN)

CM

AUG 19 2013