

1 010258

JUN 23 1987

API NUMBER 15- 007-21,132-A -00-01

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW SW NE, SEC. 20, T 32 S, R 15 W/R
2970 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5552

Lease Name Marsh Ranch Well # 1

Operator: Gore Oil Company
Name & Address: 125 North Market, Suite 1750
Wichita, KS 67202

County Barber 161.20
Well Total Depth 4960 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 313

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Pratt Well Service License Number 5893

Address Box 847, Pratt, KS 67124

Company to plug at: Hour: 2 p.m. Day: 23 Month: 6 Year: 1987

Plugging proposal received from Gary Ray

(company name) Gore Oil Company (phone) 316-263-3535

were: 4 1/2" at 4901' PBD 4861' Perfs at 4768-4784'

1st plug sand back to 4680' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 100 sx cement.

Plugging Proposal Received by Paul and Jack Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2:45 p.m. Day: 23 Month: 6 Year: 1987

ACTUAL PLUGGING REPORT 1st plug sanded back to 4680' and dumped 5 sx cement on top
of sand through bailer,

2nd plug pumped 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released
wiper plug and pumped 100 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

JUN 30 1987

Maximum pressure 350 psi and shut in 150 psi.

6-30-87
CONSERVATION DIVISION

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 3696' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED
Observe this plugging.

Signed *Jack Luthi*
(TECHNICIAN)

DATE 7-1-87

CIV. NO. 17386